RETAIL ENERGY CODE

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REFERENCE	**RECPAB_24_0827_09**
STATUS	**FOR AGREEMENT**

DATA ACCESS REQUEST - SERVICE PROVIDER TO END-USER - DEMAND FLEXIBILITY

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FOR DECISION	PAB Members are invited to take the following actions: • **AGREE** the proposed alterations to the Data Access Matrices; • **AGREE** the implementation date of **27 August 2024**.	
APPENDICES	Draft Electricity Data Access Matrix	

1 BACKGROUND

Axle Energy already have access in the electricity Data Access Matrix under Service Provider to End-User - Demand Flexibility. They'll be participating in the Capacity Market this year, in their role as a Demand Flexibility provider.

2 THE ROLE OF THE PAB

PAB need to consider whether the appropriate process has been followed, for example some changes require additional information security analysis, whereas others might require consultation with industry participants.

3 JUSTIFICATION FOR USE CASE

To participate in the Capacity Market using bespoke metering, they're required to submit the Line Loss Factor, so EMRS (the CM Administrator) can calculate the loss from the network to their specific assets. They'll also need to instruct the Data Aggregator to issue a dataflow to EMRS for settlement purposes.

4 DELIVERY OF THE REQUEST

They already have access EES API and GUI. These 2 additional data items will be added.

5 DATA ITEMS REQUESTED

Electricity

Data Item	Purpose	Classification (future)
Data Aggregator	need to instruct data aggregator to issue dataflow to EMRS for settlement purposes.	Always Open
Line Loss Factor	Need to submit to EMRS to calculate loss from the network to specific assets.	Always Open

6 SERVICE PROVIDER COMMENTS

No Impact Assessment is required.

7 DATA PROTECTION, INFORMATION SECURITY AND ANY SPECIFIC CONSIDERATIONS

Axle Energy already have access to EES and are already subject to ISDP at the highest level.

	Data Protection	Information Security	Specific considerations in relation to EES
Specific risks	N/A	N/A	N/A

Specific controls required	N/A	N/A	N/A
Specific additional access agreement clauses required	N/A	N/A	N/A

8

		Description	Current	Proposed
ISDP Level	Low	Basic information only		
	Medium	Assessment relevant security accreditation (cyber essentials +)		
	High	Assessment if information security risk management in REC relevant areas	✓	✓

9 NEXT STEPS

This is an urgent request as per the timeline set out by the Capacity Market, Axle Energy needed their metering arrangement submitted to EMRS (the CM administrator) by the start of August, such that they're able to review and approve by the end-August deadline. They're the first party to qualify assets through this pathway.

With this in mind, the intention is not to consult on this, and implement the alterations to the DAM immediately after decision.

10 PAB ACTIONS

PAB Members are invited to take the following actions:

- **AGREE** the proposed alterations to the Data Access Matrix;
- **AGREE** the implementation date of **27 August 2024**.