RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_25_0120**
DATE	**20 January 2025, 11:00**
LOCATION	**By teleconference**

Attendee	Representing	Initials	Role
Lorna Mallon	REC Code Manager	LM	Committee Chair
Tim Newton	Smart Energy Code	TN	Committee Member
Pattrick Matthewson	Balancing and Settlement Code	PM	Committee Member
Talia Lattimore	IGT UNC	TL	Committee Member
Andy Green	DCUSA	AG	Committee Member
Jenny Sarsfield	Data Integration Platform Manager	JS	Committee Member
Michelle Niits	NESO	MN	Committee Member
Eila Stevenson	Balancing and Settlement Code	ES	Subject Matter Expert
Harry Firth	REC Code Manager	HF	Secretariat

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1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting. The Chair advised that apologies had been received from Helen Bennett (UNC).

2 NEW BSC CHANGE PROCESS

ES provided Members with an overview of the new BSC Change Process introduced by Modification P463. This will allow for specific types of change such as housekeeping changes or fuel type changes to be implemented without following the usual change process. It was identified that consultations published for these routine, low-risk changes would receive little to no responses due to the minimal impact and/or full industry support. P463 will allow for the quicker implementation of these routine changes and for a greater focus on more significant

Modifications. P463 introduces 2 new processes, Classifying a Change Type as a Standard Change (if it meets the SC criteria of low risk, repeatable and predictable) and Raising a Standard Change. The Chair and ES clarified that no Modifications with cross-code impacts would follow this new Standard Change process.

3 REVIEW OF NEW CHANGE PROPOSALS – ALL CODES

The Chair invited Members to provide an overview of the new Change Proposals raised under their Codes since the last meeting:

The Chair added that I0235 - Missing Scenario Variant (DNO to MOA) in D0179 will have a cross code impact on BSC and that the REC Code Manager will make contact to discuss the change further.

4 CROSS CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker on screen at the meeting and the latest version is available on the Portal.

The Chair noted that DCP419 – Planned de-energisation of supply points is looking to schedule a Workgroup meeting for early February. They added that although there will be a REC impact, there should no longer be a SEC impact as discussed in the previous DCP419 Workgroup. The Chair advised that they will be bringing a paper to this Workgroup with a high-level solution for an API which will go onto the handheld device.

The Chair advised that I0197 - Introducing a Process to Provide Updates During Fault Resolutions will be on the agenda for the Change Issues Group meeting on Thursday 06 February, following a Request for Information closing in November. The Chair asked if BSC would like to see the responses, noting the cross code link between I0197 and Issue 112 – Clarifying Half Hourly Data Collector Obligations within BSCP502 regarding the fault investigation process. PM responded that it would be good to see those responses.

The Chair noted the cross code impacts of I0222 – ESME ID Update Rejections on BSC. They advised that the issue will be on the agenda at the February Change Issues Group and the MHHS Data Cleanse Working Group to discuss potential solutions.

5 AOB

The Chair invited Members to provide AOB.

The Chair noted MN joining the meeting representing NESO, as agreed previously. They added that the new Terms of Reference to include the DIP Manager have been approved and will go live as part of the standard February release.

The Chair advised that the Data Transfer Service had expressed interest in engaging with the group and suggested that the Terms of Reference be amended to allow any Code Administrator or Code Manager to attend meetings. They added that this could be discussed further at a future meeting.

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