RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_25_0519**
DATE	**19 May 2025, 11:00**
LOCATION	**By teleconference**

Attendee	Representing	Initials	Role
Lorna Mallon	REC Code Manager	LM	Committee Chair
Colin Berry	Balancing and Settlement Code	CB	Committee Member
Talia Lattimore	IGT UNC	TL	Committee Member
Jenny Sarsfield	Data Integration Platform Manager	JS	Committee Member
Richard Colwill	DCUSA	RC	Committee Member
Caroline Freimuller	REC Code Manager	CU	Committee Member
Christopher Thompson	Smart Energy Code	CT	Committee Member
Ben Giblin	Smart Energy Code	BG	Committee Member
Michelle Niits	National Energy System Operator (NESO)	MN	Committee Member
Andy Green	DCUSA	AG	Committee Member
Helen Bennett	Unified Network Code	HB	Committee Member
Harry Firth	REC Code Manager	HF	Secretariat

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1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting.

2 REVIEW OF NEW CHANGE PROPOSALS – ALL CODES

The Chair invited Members to provide an overview of the new Change Proposals raised under their Codes since the last meeting:

TL advised that IGT177 - Aligning IGT "must read" obligations within the IGT UNC has been raised in response to UNC 0908 - Removal of DNO meter reading obligations resulting from non-provision of a Valid Meter Reading. TL added that UNC 0908 is removing the obligation for DNOs to provide Must Reads, and IGT177 is removing some cross-references to the UNC to ensure that the IGT Must Read process is unaffected. HB added that they would update UNC 0908 to reflect the high impact on IGTs.

3 CROSS CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker on screen at the meeting and the latest version is available on the Portal.

The Chair advised that following the REC becoming the lead code for the DCP419 and I0216 changes, they are the only Code with legal text as it is expected to become a REC-owned data item, but the REC are meeting with DCUSA later this week to confirm this.

LM asked CB about P441 - Creation of Complex Site Classes, particularly if there is a REC cross-code impact and whether an equivalent change needs to be raised. JS responded that a REC impact had been identified and the BSC were due to reach out to the REC Code Manager this week to discuss an equivalent change.

LM advised that I0197 – Introducing a Process to Provide Updates during Fault Resolutions is going to split into three changes following feedback from a recent Request for Information. I0197 will focus on the gas process, a new change will be raised to look at the electricity process and another change to focus on the D0302 flow. LM advised that the aim is to align any SLAs introduced for both fuels, despite the differences in the electricity and gas processes. LM added that it is likely a standalone working group will be started in June as it is expected to be a lengthy process with high engagement. LM noted the BSC cross-code impact and added that the REC Code Manager will provide updates, including workgroup dates.

LM advised that I0172 - End-to-End New Connections Process Review to Eliminate Issues Related to New Builds and Similar Situations will be on the agenda for the next Change Issues Group meeting on 05 June. They added that the initial focus will be on electricity meter installs only.

LM advised that a UNC cross-code impact had been identified for I0186 - Non dual-fuel Gas PSR Consumer, but this impact is yet to be finalised. They added that the REC Code Manager is working with Xoserve and Electralink to do a sandbox with the Proposer, a Gas Transporter and Electricity DNO.

HB advised that UNC 0843 has gone out for a 40-day consultation and will return to UNC Panel in August. TL added that IGT165 will report back to the IGT UNC Panel next week. They added that the consultations for both Shrinkage Modifications will overlap for a certain period of time, although the length of the IGT165 consultation is yet to be finalised but it will also return to IGT UNC Panel in August.

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TL noted that the IGT UNC will have an automatic application for a number of ongoing UNC Modifications, namely UNC 0876, UNC 0886 and UNC 0896.

TL advised that IGT176 is currently under Workgroup consideration. TL added that IGT176 is introducing a number of concepts into the IGT UNC to help enable UNC 0887 - Facilitating Bi-Directional Connections Between IGT Pipelines and the NTS. HB advised that UNC 0887 is going to UNC Panel in June. TL responded that IGT176 is a long way behind UNC 0887 in terms of progression and advised that Ofgem will probably wait to assess both Modifications simultaneously.

TL suggested that there may be an impact on any downstream IGT Supply Points from UNC 0907 – Extension to Current Maintenance Period. They added that the IGT UNC Code Administrator will continue to monitor this Modification.

LM advised that I0191 - Introduction of SLA for Supplier De-Registration on Disconnected Meters is unlikely to have a cross-code impact on either BSC or DCUSA, but would confirm this after the legal text has been finalised.

LM advised that a BSC impact has been identified from R0201 - Creation of a Tool to Manually Correct ERDS / CSS Discrepancies, but no impacts for DCUSA or SEC. BG added that a BSC change has been raised and the BSC are working with the REC Code Manager to align the timelines of the two Modifications.

LM advised that there will be no impact on BSC or DCUSA for I0205 - Provision of Half-Hourly Consumption Data for Advanced Meter Erroneous Switches as the solution will be sending spreadsheets via SDEP rather than using any data flows.

RC advised that the feedback from the consultation for DCP420 - Provide targeted relief from residual charges for electric vehicle charging sites had been that a quick solution is required. RC added that a long-term enduring solution that had been considered has now been raised as a separate change, DCP454, and this will also require a change in the Connection and Use of System Code (CUSC).

CB advised that the BSC are planning to raise a number of changes to align documents introduced or amended under P478 – Implementation of MHHS Arrangements.

RC advised that an action had been picked up by DCUSA to look into the possibility of Suppliers and DNOs sharing information via SDEP which is required from DCP454. LM responded that they would be happy to discuss raising a change in the REC offline regarding this matter.

LM advised that the current status of I0219 – Stranded RMPs in Defunct Suppliers is that Xoserve are working with Gas Network Operators to agree on a solution. They added that this is time-pressured as there is a REC derogation close to using up all the permitted time. LM advised that there are impacts expected for the IGT UNCtrain and UNC, but this will depend on the solution.

LM advised that there are no cross-code impacts for I0227 – Domestic Elective Half-Hourly Switching.

LM advised that there will be an MHHS CR required in the BSC as a cross-code impact of I0230 - D0303 flow following MHHS design changes. They added that a DIP impact is also

expected. CB asked if this change will be needed before MHHS go live or will it happen afterwards. LM responded that it would be after, and added that an RFI will go out to Meter Asset Providers (MAPs) to determine whether the D0303 flow is still required as technically MAPs can use the Electrical Enquiry Service (EES) instead.

LM advised that it had been determined a BSC equivalent change is required for I0235 - Missing Scenario Variants in D0179. LM and CB agreed to discuss this further offline.

BG provided an overview of MP169 - Managing SEC Obligations and the Consumer's Right to refuse a Smart Meter. BG advised that there may be a REC impact, depending on potential obligations on the Supplier to inform the DCC if a Consumer requests a restricted attribute on their Smart Meter. BG added that there is no impact expected on the BSC.

LM advised that a BSC equivalent change is required for R0243 - Transfer of Standard Settlement Configuration and Time Pattern Regime Data Item Ownership as it is transferring the ownership of the data flows from BSC to REC and asked CB for an update. CB responded that they would take that away to discuss internally.

LM and CF advised that there is no BSC impact from R0242 - Missing Scenario Variant from R0043. CF added that for I0244 - C21 to be introduced into STIRG Document, although the data flow is owned by the REC, it is used in scenario variants owned by the BSC and the REC Code Manager have reached out to see if the BSC wish to raise an concurrent change. CB responded that they would follow this up.

LM advised that the legal text for I0248 had been reviewed, and the aim of keeping it separate but linked to DCP451 – Suspending Registrations has not changed. CF asked about the progress of the DCP451 legal text. AG responded that it will be reviewed at either the next Panel meeting or by ex-committee as soon as the legal text is ready.

CB advised that a new BSC change had been raised, P487 – Incentive of BSC Supplier Parties to meet the M15 MHHS Milestone, and suggested there could be a REC impact. LM responded that RECCo had already determined no REC impact but suggested it may be useful for the BSC to discuss this change with the REC Performance Assurance team in case they wanted to raise a similar, unlinked REC change. CB agreed to do so.

4 PROCESS FOR KEEPING ALL IMPACTED CODES UP TO DATE ON CROSS CODE CHANGES

The Chair suggested that this item be deferred to the next CCSG meeting due to time constraints. The members agreed.

5 REVIEW OF CCSG RESPONSE TO OFGEM CONSULTATION

The Chair took the members through the drafted CCSG response to the recent Ofgem consultation. They added that the proposed changes to the CCSG Terms of Reference had been included in the response and some comments on the potential increased strategic use of the group. They asked the members for feedback. CB responded that they would check internally. The other members all responded that they were happy with the response. The Chair

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advised that the consultation closes for responses on 29 May. They noted other upcoming Code Reform consultations to be published by Ofgem and suggested that the CCSG would only respond to consultations in which the group was included.

6 AUTHORITY UPDATE

There was no Ofgem representative present at this meeting.

7 AOB

The Chair invited Members to provide AOB. There was none provided, and the Chair closed the meeting.

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