RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_0119**
DATE	**19 January 2026, 11:00**
LOCATION	**By teleconference**

Attendee	Representing	Initials	Role
Caroline Freimuller	Retail Energy Code (REC)	CF	Committee Chair
Tim Newton	Smart Energy Code (SEC)	TN	Committee Member
Sean Dryden-Woods	Data Integration Platform (DIP)	SDW	Committee Member
Jenny Sarsfield	Balancing and Settlement Code (BSC)	JS	Committee Member
Talia Lattimore	IGT Uniform Network Code (IGT UNC)	TL	Committee Member
Ben Mulcahy	Uniform Network Code (UNC)	BM	Committee Member
Dovile Kvedyte-Corrigan	Ofgem	DKC	Non-Voting Committee Member
Andy Green	Distribution Connection and Use of System Agreement (DCUSA)	AG	Committee Member
Stephanie Catwell	Data Transfer Services Agreement	SC	Committee Member
Harry Firth	REC Code Manager	HF	Secretariat

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1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting.

2 REVIEW OF NEW CHANGE PROPOSALS – ALL CODES

The Chair invited Members to provide an overview of the new Change Proposals raised under their Codes since the last meeting. New Change Proposals were flagged under the next agenda item.

3 CROSS CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker on screen at the meeting and the latest version is available on the Portal.

The Chair provided the following updates on REC Changes:

- R0300 had been raised following REC impacts identified from BSC CP 1622 - Amendment of validation within SMRS for number of Meter Digits, with alignment of changes to the IF-005 and D0312 flows is required for simultaneous go-live. An ongoing review since the last meeting between REC, Elexon and the MHHS programme had revealed that the data item in question is the number of displayed register digits, not meter digits. The Chair suggested that these changes may not be required as previously thought and confirmed if JS is aware of this. JS confirmed that discussions are ongoing in BSC regarding these changes.
- R0268 - Consequential Cross-Code Change for BSC P441 - Complex Site Classes Creation has had its voting milestone moved from January to March. There is a minimal REC impact from these changes. These changes are also linked to DCP424. The Chair advised that they would check in with BSC and DCUSA regarding potential implementation dates and ensuring alignment in February. JS responded that the REC and BSC changes must be aligned, with DCP424 able to be pushed out further with no impact. They added that P441 could be implemented in June if a final decision is made by mid-March. AG added that the planned implementation date is November for DCP424 and committed to continued discussions with REC on these changes.
- R0216 was rejected by Ofgem in line with the Code Manager and Metering Expert Panel recommendations. Discussions to be held with DCUSA on next steps for linked change DCP419 - Pre-Notifications of Planned Supply De-Energisations
- I0296 - Registration ID Required for MHHS Appointments has been raised and went to the January Change Issues Group. The Chair asked JS when the expected BSC change was going to be raised. JS responded that they would confirm the proposed timeline to the Chair offline.
- The Chair outlined the proposed solution for R0261 - Addition of Export flag in D0303 flows, using the Direction of Energy Flow Data Item and make it mandatory only for MHHS-migrated MPANs. Impact assessment running until early February. BSC to confirm any impacts, but none expected.

SDW provided the following updates on DIP Changes:

- DCR005 – Extending the SIT A testing environment has been to a workgroup to review document release cadence and communications.

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BM provided the following updates on UNC Changes:

- UNC Panel is on 18 December. UNC 0894/A - Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression is going for final Panel decision, although it is an Authority Decision Modification.
- Both 0919 - Housekeeping amendments to TPD Sections B, G and M and 0909 - Refining the Class 2 Individual Valid Meter Reading Requirement Performance Measures have been issued for consultation.
- 0912 - PARCA Quarterly NTS Entry Capacity minimum duration quantity has been implemented.
- Both 0915 - Debt Relief Scheme Payments (DRSP)s and 0918 - Temporary reintroduction of the enhanced pressure service and increased MNEPOR for BBLC have been recommended for implementation by the UNC Panel and now been sent off for an Authority decision.
- 0922 - CDSP Obligations required for the introduction of the Gas Shipper Obligation has been raised and will be referred to a joint UNC-IGT UNC Workgroup, reporting back to UNC Panel in July. TL added that the IGT UNC equivalent Modification, IGT180, was also raised last week. The two Modifications will be progressed closely, with separate consultations to be issued in the same period and aligned implementation dates.

AG provided the following updates on DCUSA Changes:

- A DCUSA change is being prepared, linked to R0270 - Clarification of SIP Qualification Requirements. An implementation date in February is being targeted, no major issues expected though some DCUSA-specific additions may be included.

No updates were provided by TL for IGT UNC changes, JS for BSC changes or TN for SEC changes.

4 AUTHORITY UPDATE

DKC advised that there was no Authority Update.

5 AOB

The Chair invited Members to provide AOB.

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5.1 AOB PART 1 – OFGEM PRIORITISATION CONSULTATION

The Chair advised that when the REC Code Manager were conducting an internal review of the Ofgem prioritisation consultation, the following was noted: where a change is cross-code, the lead code sets the prioritisation and all linked changes follow that prioritisation. They asked members whether they felt it was appropriate to include this approach within the CCSG Terms of Reference (ToRs) to officially document this approach in a Codified document. Other options include all Codes including this approach within their internal guidance documents or creating a cross-code change document separate to the ToRs.

TN asked if this is not already included in the ToRs. The Chair responded that there is nothing specific to prioritisation. Several members supported the inclusion of this prioritisation approach within the ToRs, noting that this is common practice already for all Codes and it would be beneficial to have this Codified. The Chair noted that a new change, I0304, had been raised to capture all consequential changes as a result of the new Ofgem prioritisation structure, and the updated ToRs could be included in this. They committed to drafting the ToR changes and sharing with members prior to implementation.

The CCSG Committee Members noted the Ofgem prioritisation consultation; and

- **AGREED** unanimously to amend the CCSG Terms of Reference to codify the new Ofgem prioritisation approach.

5.2 AOB PART 2 – FEEDBACK ON DIP MANAGER EXCLUSION

DKC confirmed that feedback regarding the exclusion of the DIP manager in the Ofgem prioritisation consultation was provided to their team, with an emphasis on ensuring clearer separation between BSC and DIP in future consultations. The Chair and SDW noted that the issue was raised in several formal settings, including the MHHS expert group and the CACoP prioritisation drop-in session. DKC and SDW confirmed that the feedback was now on Ofgem's radar and had been escalated.

5.3 AOB PART 3 – LINE-BY-LINE CCSG TRACKER REVIEW

The Chair informed members that they would conduct a line-by-line review of the CCSG Tracker at the next meeting. This is line with the approach agreed by members to do a detailed tracker review approximately every quarter. The Chair asked members to ensure their tracker sections were updated.

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