RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_0202**
DATE	**02 February 2026, 11:00**
LOCATION	**On Teams**

Attendee	Representing	Initials	Role
Caroline Freimuller	Retail Energy Code (REC)	CF	Committee Chair
Tim Newton	Smart Energy Code (SEC)	TN	Committee Member
Jenny Sarsfield	Balancing and Settlement Code (BSC)	JS	Committee Member
Talia Lattimore	IGT Uniform Network Code (IGT UNC)	TL	Committee Member
Ben Mulcahy	Uniform Network Code (UNC)	BM	Committee Member
Dovile Kvedyte-Corrigan	Ofgem	DKC	Non-Voting Committee Member
Stephanie Catwell	Data Transfer Services Agreement (DTSA)	SC	Committee Member
Andrew Malley	Distribution Connection and Use of System Agreement (DCUSA)	AM	Observer
Richard Colwill	Distribution Connection and Use of System Agreement (DCUSA)	RC	Committee Member
Michelle Niits	National Energy System Operator (NESO)	MN	Committee Member
Harry Firth	REC Code Manager	HF	Observer
Edma Hyskaj	REC Code Manager	EH	Secretariat

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1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting.

2 REVIEW OF NEW CHANGE PROPOSALS – ALL CODES

The Chair invited Members to provide an overview of the new Change Proposals raised under their Codes since the last meeting. New Change Proposals were flagged under the next agenda item.

3 QUARTERLY LINE-BY-LINE REVIEW OF THE CROSS-CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker line-by-line on screen at the meeting and the latest version is available on the Portal.

The Chair provided the following key updates on REC Changes:

- Theft Issues Group now wrapped into Change Issues Group, where any issues or changes regarding theft will continue to be discussed.
- I0189 - Voice of the Consumer – Service Provider IA complete; Party IA delayed pending internal decisions and performance assurance service provider change.
- R0196 - Review of Metering Asset data transferred from MAMs to the CDSP – 3rd workgroup scheduled for 18 February 2026; REC to monitor a potential UNC companion change to keep Supplier/Shipper obligations aligned.
- R0197 - Introducing a Process to Provide Updates During Fault Resolutions – Legal drafting in progress post-workgroup.
- R0198 / R0190 / R0235A / R0242 / R0243 / R0256 – Approved for implementation in February 2026 release.
- R0200 – Improving Address Management Targets – On hold pending RECCo CRS provider project outcomes.
- R0201 – Creation of a Tool to Manually Correct ERDS / CSS Discrepancies. Approved for March 2026 implementation. Linked to BSC CP1606
- I0230 - D0303 flow following MHHS design changes – Information Request feedback received, awaiting proposer's option selection.
- I0231 - Shared Sites in Electricity Enquiry Service (EES) – On hold until at least December 2026 (post MHHS M16)
- I0261 - Addition of Export flag in D0303 flows – Party IA closes this week; solution targets MHHS-migrated MPANs only.
- R0266 - REC Data Specification clarifications – Extended consultation (5 weeks) to end-February 2026; plan is November 2026 implementation assuming low feedback. JS to confirm whether BSC will raise a separate change for BSC-only flows or host Annex C post-November 2026.
- I0262 - Additional Registration Data (Gas) under Smart Energy Code. TN to align with SEC Change Team so SEC removals and REC insertions land coherently.
- I0273 - Sharing of SSC and TPR Information for MHHS Smart and Advanced Meters – Issue 118 closed with no BSC changes; REC to be lead code.
- R0270 - Clarification of SIP Qualification Requirements – Final vote next week; February 2026 implementation targeted; alignment with DCUSA noted, with linked change being prepared. DCUSA have confirmed no issues if REC implements before DCUSA.

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- I0274 - Gas Pressure and Capacity Information Transparency – Solution development ongoing; making information available via GES is likely infeasible; coordination with UNC/IGT UNC and Xoserve continues.
- I0275 - MHHS Related Metering Points across Market Segments – Guidance to be published only (no REC text change); potential BSC changes expected; Chair to confirm with BSC which changes are envisaged.
    - REC has confirmed to the BSC outside of the meeting this is BSC CP1628.
- I0278 - Establishing the Safe Isolation Provider (SIP) as a Standalone REC Metering Party – Scope expanding; REC to engage DCUSA as proposals firm up.
- I0284 – Updates to Schedule 14 Measurement Transformers Commissioning Timescales is going to Change Issues Group and Change Panel this week: BSC impact TBC (likely none).

JS provided the following key updates on BSC Changes:

- P494 – Establishing a Smart Data Repository – Consultation open; no REC/SEC impacts identified at this stage.
- Issue 119 - Understanding and assurance of increasing electricity losses (LLFs/GCFs) – Workgroup continues; no solution yet; REC impact currently unlikely
- P441 – Creation of Complex Site Classes. Linked to R0268 and DCP424. BSC and REC changes targeting final vote in March 2026; June 2026 implementation possible subject to Ofgem decision timing. DCP424 aiming for November 2026; members will keep alignment under review.
- CP1607 - Implementation of Data refresh message to ensure alignment of MHHS design – Proposal to move implementation to June 2026 to align with CP1629. JS to confirm when the related DIP change request will be raised (covering IF message updates).

TN provided the following key updates on SEC Changes:

- DP206 - Allowing Generation Licence Holders to apply Export MPANs – On hold pending R0207 outcome; Chair to forward invite for R0207 workgroup to TN to cascade. R0207 is at post-IA workgroup stage.

BM provided the following key updates on UNC Changes:

- 0864S - Update of UNC Code Communication Methods - implementation date TBC; June 2026 indicated as more likely than February. BM to chase up to confirm date.
- 0843 - Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert – Authority decision delayed; new expected decision date of 27 February 2026. Same for IGT165.
- 0886 – Amend the Code Cut-Off Date to a Rolling Period - implementation date now scheduled for 02 April 2026 (dependency on 0896 on 01 April 2026).
- 0900 – Amendment to the Gas Quality NTS Entry Specification at Biomethane System Entry Points. Still awaiting Authority decision

- 0903 - The Introduction of a Single NTS Capacity Reference Price. Awaiting Authority decision, expected decision date of 14 December 2026.

RC provided the following key updates on DCUSA Changes:

- DCP420 - Provide targeted relief from residual charges for electric vehicle charging sites – Preferred near-term approach is stepping down a band (immediate) with a potential new tariff-set solution in DCP454 to follow; early analysis suggests DCP420 interacts with CUSC but may not require CUSC legal text changes; DCP454 could. RC to confirm whether SDEP screens are required for DCP454 (potential REC impact) or if impacts are handled solely within DCUSA/CUSC.

The line-by-line tracker review will continue (line 76 onwards) at the next meeting, scheduled for 16 February 2026.

4 AUTHORITY UPDATE

DKC provided the following updates to Members:

- Expression of Interest (EOI) for Code Manager Candidates, part of Energy Code Reform – Phase 2 was published 26 January and closes 20 March 2026.

5 AOB

The Chair invited Members to provide AOB.

There was discussion on DCP437 - To Shorten the DUoS Pricing Notice Periods, with AM noting that a working group had been set up to progress the Change. RC confirmed that invites had been sent to CUSC and UNC, and MN promised to flag this group internally. AM emphasised the importance of clear communication to ensure other Codes are kept in the loop, to prevent unnecessary or conflicting Changes being raised as well.

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