RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_0216**
DATE	**16 February 2026, 11:00**
LOCATION	**On Teams**

Attendee	Representing	Initials	Role
Caroline Freimuller	Retail Energy Code (REC)	CF	Committee Chair
Tim Newton	Smart Energy Code (SEC)	TN	Committee Member
Jenny Sarsfield	Balancing and Settlement Code (BSC)	JS	Committee Member
Talia Lattimore	IGT Uniform Network Code (IGT UNC)	TL	Committee Member
Ben Mulcahy	Uniform Network Code (UNC)	BM	Committee Member
Richard Colwill	Distribution Connection and Use of System Agreement (DCUSA)	RC	Committee Member
Ife Garbe	National Energy System Operator (NESO)	IG	Observer
Michelle Niits	National Energy System Operator (NESO)	MN	Committee Member
Edma Hyskaj	REC Code Manager	EH	Secretariat

1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting. Apologies were received from Dovile Kvedyte-Corrigan (Ofgem Representative).

2 REVIEW OF NEW CHANGE PROPOSALS – ALL CODES

The Chair invited Members to provide an overview of the new Change Proposals raised under their Codes since the last meeting. New Change Proposals were flagged under the next agenda item.

3 QUARTERLY LINE-BY-LINE REVIEW OF THE CROSS-CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker line-by-line on screen at the meeting and the latest version is available on the Portal.

The Chair provided the following key updates on REC Changes:

- I0285 - Organisations with multiple role types with EES and SDEP access - No longer on hold, it is expected to be progressed to a Service Provider Impact Assessment (IA).
- I0290 - Legacy Data Item API Service – It is possible for parties to get their own reporting from Data Transfer Network (DTN), the conversation is still ongoing as to whether this can be a central solution funded under the REC, with the business case most reliant on reverse migration scenarios.
- I0296 – Registration Id Required for MHHS Appointments - Currently undergoing solution development on how to provide parties with Registration IDs. No update on when the expected BSC change will be raised.
- I0297 – Meter Manufacturers Make and Type not Populated in SMRS – Information Request (IR) closed on 13 February 2026; responses are being reviewed.
- R0299 – Data Latency Targets for the GES Service Definition - Quick changes to add in targets for GES provider. Going to Change Panel on 17 February 2026 and is expected to go immediately to consultation after.
- I0303 – Potential Consumer detriment for Smart Economy 7 - Out on a joint IR with I0273, closing on 06 March 2026.
- R0307 – Release and Licensing of the CoMCoP Logo for Accredited Parties – Parties like GTs and DNOs are accredited parties and so this CP may be of interest to UNC, IGT UNC or DCUSA as they regularly interact with these Party types. It will go straight to consultation and implemented because there is no impact to Parties.
- I0308 – Update CCSG ToRs to include cross-code prioritisation as per Code Reform - Issue is progressing as agreed in the 19 January 2026 Meeting.

JS provided the following key updates on BSC Changes:

- [Pre-raise] Inclusion of DI-086 Supplier Effective from Data Item in the IF/PUB-036 – On hold with no planned raise date, but with a target for implementation after M15 (currently expected to be 07 May 2027).
- [Pre-raise] Linked Import/Export MPANS with meters in the Advanced and Trad or Smart Meter Groups – There are discussions on-going between BSC, REC and proposer. Currently no target raise date. JS confirmed the REC representative in those discussions as Jonny Moore.
- [Pre-raise] Meter Reading Service (MRS) DTC Flows – The proposal form has been drafted and finalised with a confirmation of no cross-code impacts. There is an aim to raise this in March 2026.
- CP1622 – Amendment of validation within SMRS for number of Meter Digits - Further investigation has suggested the validation rule needs to stay in place as it has displayed register digits rather

than register digits. The legal text is ready and it is hoped both halves (BSC and REC) of the technical validation will be able to be done under the BSC Change – with St Clements to confirm.

- CP1628 – CT Trad Meter Change Proposals (Traditional Meters with Current Transformers) – The consultation has closed. On track to go for decision in March 2026 and implementation in June 2026. CF flagged REC had submitted a consultation response, again highlighting that if the final solution includes adding TRADCT to the Meter Type Data Item, a REC Change is required as that Data Item is REC owned. JS took away an action to confirm if this was part of the final solution.
- Issue 120 GGCF Scaling Weights Issue Group - Progressing with a few issue group meetings. A consultation has been issued on potential updates feeding into a three-monthly review of scaling weights. It will likely not require a full BSC change.
- CP1616 – Specific Event Scenarios for Backdated MHHS Service Provider Appointments - There was a second industry consultation closed in January 2026 with a debate between two solutions. A third consultation will be required delaying the target implementation date.

BM provided the following key updates on UNC Changes:

- D0002 - Derogation from UNC TPD V5 (Protected Information) to allow the provision of data to hydrogen producers linked to East Coast Hydrogen FEED study - Ofgem direction issued on 12 February 2026, and the implementation is confirmed for 16 February 2026 through until 31 December 2026
- 0914S - Refining the Class 3 EUC1 read submission rules introduced through Modification 0700 – There is a code impact on IGT UNC, due to re-numbering or IGT UNC will point to the wrong clause. There could be a slight misalignment in codes if it cannot be raised, IGT UNC currently requesting a Party raise.
- 0921S - Broadening the definition of the Data Permissions Matrix to align with disclosure of UK Link Gemini data - TL advised that this would impact IGT UNC directly.
- 0876S - Updates to the Annual Quantity (AQ) amendment process - Implementation confirmed for 27 February 2026.

RC provided the following key updates on DCUSA Changes:

- DCP454 – Provide enduring targeted relief from residual charges for electric vehicle charging sites - Undergoing impact assessment. Secure Data Exchange Portal (SDEP) is not part of the solution, and the REC impact has been removed.
- DCP461 – Reducing the Impact of Transmission Distribution Charges – Potentially interim until CMP460 is implemented. There are joint working groups ongoing and multiple potential solutions (9) have been identified. Three Change Proposals have been raised in February 2026 to accommodate the number of alternates.
- DCP467 – Online reporting tools for Category A and B defects – The DCUSA IR has delayed due many queries being received. This is being drafted but they may wait until the REC IA is closed before issuing the IR.

- DCP468 – Remove Redundant Data Flow from DTC/EMDS - Flagged to REC Technical Services.

4 AUTHORITY UPDATE

There was no Authority Update provided to Members.

5 AOB

The Chair invited Members to provide AOB.

5.1 AOB 1

The Chair requested members to, if possible, for the next meeting on 02 March 2026 to move any CPs that have been implemented following February 2026 releases to the Archive tab.

5.2 AOB 2

The Chair let members know that the Guidance documents for Non-REC Owned Energy Market Data Specification Changes had been updated on the REC Portal in September 2025 alongside MHHS go-live, with the amendments seen by CCSG around that time. However, the documents had not been updated in the internal CCSG SharePoint – this has now been done so all documentation is aligned.