RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_0420**
DATE	**20 April 2026, 11:00**
LOCATION	**On Teams**

Attendee	Representing	Initials	Role
Caroline Freimuller	Retail Energy Code (REC)	CF	Committee Chair
Tim Newton	Smart Energy Code (SEC)	TN	Committee Member
Jenny Sarsfield	Balancing and Settlement Code (BSC)	JS	Committee Member
Ben Mulcahy	Uniform Network Code (UNC)	BM	Committee Member
Stephanie Catwell	Data Transfer Services Agreement (DTSA)	SC	Committee Member
Sean Dryden-Woods	Data Integration Platform (DIP)	SDW	Committee Member
Talia Lattimore	IGT Uniform Network Code (IGT UNC)	TL	Committee Member
Dylan Townsend	Distribution Connection and Use of System Agreement (DCUSA)	DT	Alternate Member
Dovile Kvedyte-Corrigan	Ofgem	DKC	Non-Voting Committee Member
Edma Hyskaj	REC Code Manager	EH	Secretariat

1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting.

2 REVIEW OF NEW CHANGE PROPOSALS – ALL CODES

The Chair invited Members to provide an overview of the new Change Proposals raised under their Codes since the last meeting. New Change Proposals were flagged under the next agenda item.

3 CROSS CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker on screen at the meeting, and the latest version is available on the Portal.

The Chair provided the following updates on REC Changes:

- I0200 – Review of the REC's Address Management Service – Change name has been updated. A paper with the next steps and scope for the change has been published and will be reviewed at the REC Change Panel on 21 April 2026.
- R0266 – REC Data Specification Clarifications – Change was approved at REC Change Panel on 07 April 2026, for November 2026 implementation. The Chair informed JS that if the BSC wish to align the implementation of any changes for their flows it would be in November 2026. If not, REC would provide Annex C in November 2026 to be hosted on the BSC website.
- I0273 – Sharing of SSC and TPR Information for MHHS Smart and Advanced Meters – An interim guidance document is in the process of being drafted which is expected to be released in a few weeks. It is unlikely to be closed as permanent solutions are being explored.
- I0312 – Review of export meter work arrangements – A proposal plan will go to the Change Panel on 21 April 2026. Work groups are being arranged with a first meeting established on 06 May 2026. The Chair confirmed any other codes who wished to attend were welcome.
- I0228 – ECOES API for Export MPAN Creation at Scale – The Chair flagged the Change as a Distribution Network Operator (DNO) raised possible DCUSA impact. DT agrees with the Chair on the assumption that there is no likely DCUSA impact but agreed to check.

JS provided the following key updates on BSC Changes:

- P494 – Establishing a Smart Data Repository (SDR) – The Chair questioned if the modification would be put on hold following the recent publication by Ofgem stating that they are seeking a more centralised solution. JS confirmed that the modification would

not be going on hold due to the consultation going out when the document was published. As the modification still in the consultation phase, it would not be easy to put on hold. However, when it gets to panel for decision, they could defer the decision to a future date, or still send it to the Authority to make a decision. JS highlighted there is expected to be minor impact due to the modification primarily focusing on the legal framework behind the SDR.

SDW provided the following key updates on DIP Changes:

- DCR0015 – Introducing Level 3 and Level 4 Response Codes into the DIP Rules – The consultation has closed; a final assessment is being drafted with a few minor changes to the legal text based on some of the feedback received. The Chair requested confirmation on the implementation date, SDW informed members that the lead time may be extended following requests to allow time for people to develop systems.
- DCR0016 – Implementation of Balancing and Settlement Code CP1607 'Implementation of Data refresh message to ensure alignment of MHHS design.' – The Chair wished to confirm the status of DCR0016 since it had been listed as implemented but REC and BSC did not have it as implemented. SDW confirmed that the version that had been published was CP1607 but once CP1629was prepared it will replace the CP1607 version but was not live. SDW explained the reasoning for implementing CP1607 was for the purpose of auditability. JS flagged that a lessons-learnt exercise on the issue with the Change Proposal was being run to prevent any future issues of the same sort.

BM provided the following key updates on UNC Changes:

- 0843 – Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert – Rejected by the Authority.
- 0919S – Housekeeping amendments to TPD Sections B, G and M – Implemented on 14 April 2026.
- 0887 – Facilitating Bi-Directional Connections Between IGT Pipelines and the NTS – Current anticipated release is August 2026.
- 0908S – Removal of DNO meter reading obligations resulting from non-provision of a Valid Meter Reading by a Shipper – Confirmed to be self-governance. Awaiting implementation date.
- 0909S – Refining the Class 2 Individual Valid Meter Reading Requirement Performance Measures – Currently anticipated implementation is July 2026.
- Two new modifications: 0930S and 0931S – There may be an impact on IGT UNC.

TL questioned if the bidirectional August date was shared by Xoserve. BM confirmed it was from Horizon Planning.

TL provided the following key updates on IGT UNC Changes:

TL also stated that the removal of 0843 – Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert will remove:

- IGT165C which is cross code to 0843 was also rejected by the Authority.
- 0914 – Refining the Class 3 EUC1 read submission rules introduced through Modification 0700 – Impacts IGT UNC and TL is working as alongside IGT UNC Parties to get this raised. IGT UNC will aim for the same implementation date as UNC if possible (or as close as possible if the same is not possible).

DT provided the following key updates on DCUSA Changes:

- DCP473 – Non-consuming De-energised CT-Metered sites – Replacing the change DCP463 – Charging non-consuming De-energised CT-Metered sites as DCP463 did not match the original intent for the change, as there was no cross-code impact for DCP463 the same has been assumed for DCP473.

No updates were raised by the committee members for DTSA, or SEC.

4 AUTHORITY UPDATE

DKC provided the following update to Members:

Ofgem published two consultations on 02 April 2026, with DKC asking members to note the different response deadlines.

- Consultation on the draft second preliminary Strategic Direction Statement (SDS) for industry codes. Consultation closes on 28 May 2026.
- Phase 1: transitional measures and code changes consultation. Consultation closes on 15 May 2026.

DKC also shared a quick notice of the upcoming Ofgem webinar to provide an update on the Energy Code Reform taking place on 23 April 2026.

5 AOB

The Chair reminded members that the meeting scheduled for 04 May 2026 was cancelled due to a Bank Holiday clash. The next meeting is scheduled for 18 May 2026, and it is a quarterly line-by-line review of the CCSG tracker.