RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_0518**
DATE	**18 May 2026, 11:00**
LOCATION	**On Teams**

Attendee	Representing	Initials	Role
Caroline Freimuller	Retail Energy Code (REC)	CF	Committee Chair
Tim Newton	Smart Energy Code (SEC)	TN	Committee Member
Jenny Sarsfield	Balancing and Settlement Code (BSC)	JS	Committee Member
Ben Mulcahy	Uniform Network Code (UNC)	BM	Committee Member
Stephanie Catwell	Data Transfer Services Agreement (DTSA)	SC	Committee Member
Sean Dryden-Woods	Data Integration Platform (DIP)	SDW	Committee Member
Talia Lattimore	IGT Uniform Network Code (IGT UNC)	TL	Committee Member
Richard Colwill	Distribution Connection and Use of System Agreement (DCUSA)	RC	Committee Member
Dovile Kvedyte-Corrigan	Ofgem	DKC	Non-Voting Committee Member
Edma Hyskaj	REC Code Manager	EH	Secretariat

1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting.

2 REVIEW OF NEW CHANGE PROPOSALS – ALL CODES

The Chair invited Members to provide an overview of the new Change Proposals raised under their Codes since the last meeting. New Change Proposals were flagged under the next agenda item.

3 QUARTERLY LINE-BY-LINE REVIEW OF THE CROSS-CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker on screen at the meeting, and the latest version is available on the Portal.

The Chair provided the following updates on REC Changes:

- I0175 - Introducing a Reasonable Endeavours Scheme within the REC, I0176 - Creation of an Energy Theft Detection and Resolution Body – Both on hold, no progression will be made until the benefits realisation assessment has been completed which is expected to take place Summer 2026.
- I0186 - Non dual-fuel Gas PSR customer – Discussion with the proposer on whether they want to do a sandbox is ongoing.
- I0197 - Introducing a Process to Provide Updates During Fault Resolutions – The last workgroup was in October 2025; the legal text has been reviewed by RECCo and Gowlings and a final version is awaiting sign off before proceeding to any impacts assessments.
- R0207 - Import / Export MOA Charging Clarification – A reworked solution will be sent for final recommendation at Metering Expert Panel (MEP) June 2026, and then back to the Authority for decision.
- I0230 - Meter Asset Providers may not receive effective from settlement date (J0049) in the D0303 flow following MHHS design changes - Withdrawn by the Proposer as there was no consensus amongst MAPs for a temporary solution.
- R0261 - Addition of Export flag in D0303 flows – Final vote will be at the Technical Expert Panel on 27 May 2026. If approved the change is expected to be implemented in November 2026.
- I0278 - Establishing the Safe Isolation Provider (SIP) as a Standalone REC Metering Party – The first working group was held on 11 May 2026. The next one is due on 26 June 2026.
- R0284 - Updates to Schedule 14 Measurement Transformers Commissioning Timescales – The Chair raised to JS that this change is going to impact BSCP515 and BSCP705.

Implementation lead time is for June 2027 as people have asked for a six-to-nine-month lead time, so there is an aim for August or September 2026 final vote. The Chair confirmed they have raised a change proposal to the BSC, with JS confirming receipt.

- I0285 - Organisations with multiple role types with EES and SDEP access – The Service Provider IA is expected to conclude in mid-June 2026 and then proceed to Party IA. The Chair raised that the REC would have to pay for this service twice once out of the REC Change Budget and another time out of the Project Budget for the new system that would replace the Electricity Enquiry Service (EES) and the Gas Enquiry Service (GES) with a single dual fuel enquiry service. The Chair explained that there would be a specific question asked whether there is a justified urgency to implement now or wait until Summer 2028 when the new system would go-live. The Chair confirmed this will impact all EES and GES changes between now and the go live of the new system, and a similar approach would be taken for all.
- R0290 - Legacy Data Item API Service – Out for consultation which closes on 21 May 2026. There is a likely recommendation for rejection due to the high cost and interim solution which would only last a year.

JS provided the following key updates on BSC Changes:

- P441 – Complex Site Classes Creation – The Chair asked for confirmation on whether DCP424 was aiming for November release, which RC confirmed. JS explained conversations with Ofgem representatives verified P411 was no longer aiming for June release, as they are planning a consultation on their minded to position which is expected in July.
- Issue 119 – Understanding and assurance of increasing electricity losses (LLF & GCF) – A fourth work group is expected as the proposer wants to close the Issue. A Change Proposal (CP) is expected post-closure with legal text.
- P487 - Incentive of BSC Supplier Parties to meet the M15 MHHS Milestone – On 11 May 2026 it was approved for implementation, JS took an action to confirm the date of implementation.
- [Pre-raise] Inclusion of DI-086 Supplier Effective From data item in the IF/PUB-036 – The Chair asked JS for confirmation on when this is due to be fully raised, with JS confirming this was still on hold. The Chair notified JS that internal conversations within the REC had taken place concerning whether the change should be led by the REC rather than BSC, as it was believed that was agreed at MHHS Expert Group. JS agreed to flag that.
- CP1622 - Amendment of validation within SMRS for number of Meter Digits – Both changes have been approved for June 2026 release.

- CP1628 - CT Trad Meter CP (Traditional Meters with Current Transformers) – Approved for November 2026 implementation, the Chair confirmed there is no REC impact because it has been approved without changing the Energy Market Data Specification (EMDS).

SDW provided the following key updates on DIP Changes:

- DCR0006 - Management of Major DIP incidents – The legal text is being redrafted to address previous consultation responses. Once it is completed it will be out for a second consultation.

BM provided the following key updates on UNC Changes:

5 New Modifications were raised:

- 0932S - Introduction of a Rolling Annual Quantity (AQ) backstop for Class 1 & 2 Supply Meter Points , 0933S - Amendment to the designation arrangements outlined within TPD B4.7.16 – 4.7.21 to include a designate as 'Daily Metered' category – Modifications were raised on 05 May 2026 for May 2026 UNC Panel assessment. TL confirmed IGT UNC impact.
- 0934 - Clarification of Panel Member Attendance Requirements – Modification was raised on 07 May 2026 for May 2026 UNC Panel assessment. It states members need to attend in person at least once every three months with alternates not contributing towards that quota. The Chair highlighted that all terms of reference would be replaced by Stakeholder Advisory Forum (SAF) and suggested directing guidance towards the SAF.
- 0935S - Updates to OAD Transporter Maintenance Arrangements, 0936S - 3 Year Modified Extension to UNC 0780S – Modifications were raised on 12 May 2026 for May 2026 UNC Panel assessment.
- 0864S - Update of UNC Code Communication Methods - Implementation date has been confirmed for 26 June 2026.
- 0887 - Facilitating Bi-Directional Connections Between IGT Pipelines and the NTS – Anticipated implementation date is in August 2026.
- 0907 – Extension to current maintenance period – Expected Authority decision date is 10 June 2026.
- 0914S - Refining the Class 3 EUC1 read submission rules introduced through Modification 0700 – Out for work group which will be reporting in June 2026. TL confirmed there is no IGT UNC impact as the legal text provider advised not to delete but disregard instead. The Chair removed the IGT UNC impact off the change.

- 0917R - Should biomethane producers fully bear the cost of propanation, and are there more equitable options for funding the activity? – The review group went to UNC Panel in April 2026 and is due on report on 16 July 2026. TL explained that any modifications that come out of the change are likely to impact IGT UNC, so the outputs are being observed.
- 0918 - Temporary reintroduction of the enhanced pressure service and increased MNEPOR for BBLC (reintroduced by UNC0891 and UNC0859 and introduced by UNC0814) – Received Authority approval and is awaiting implementation instruction.
- 0920 - PARCA Security Amount – Reporting to May 2026 UNC Panel ahead of the Consultation and July 2026 Panel Decision.
- 0921S - Broadening the definition of the Data Permissions Matrix to align with disclosure of UK Link Gemini data – Out for consultation and decision in the May 2026 UNC Panel. The Chair noted that questions surrounding how the UNC data permissions matrix and REC data access matrix interact with each other. TL added that modification IGT182 was raised last week as the definition is written into the IGT UNC code so there is cross-code impact. As there needs to be alignment it has been raised as a fast-track modification with an expected decision in June 2026. TL stated there may be a short period of misalignment as the IGT modification will likely be implemented shortly after the UNC modification, with no concerns raised by BM.
- 0922 - CDSP Obligations required for the introduction of the Gas Shipper Obligation – On hold awaiting DESNZ direction.
- 0923 - Disapplication of TPD Section D7 (DSR Options) for 2026 only – Consultation closed on 08 May 2026; the recommendation will be considered at the May 2026 UNC Panel.

TN provided the following key updates on SEC Changes:

- DP206 - Allowing Generation Licence Holders to apply Export MPANs – The Chair provided an update on R0207 which will return to the MEP in June 2026 for their recommendation. Following recommendation, it will be with the Authority in mid-June 2026 for decision.
- MP184 – Increase smart capability of SMETS2 Twin Element ESME to support solar and storage use cases – a further IA was rejected by the Change Board. The Change Board decision is due for 24 June 2026.

RC provided the following key updates on DCUSA Changes:

- DCP473 – Non-consuming De-energised CT-Metered sites – Replacing the change DCP463 – Charging non-consuming De-energised CT-Metered sites as DCP463 did not

match the original intent for the change, as there was no cross-code impact for DCP463 the same has been assumed for DCP473.

No updates were raised by the committee member for DTSA.

4 AUTHORITY UPDATE

DKC provided the following update to Members:

The consultation on the draft second preliminary Strategic Direction Statement (SDS) for industry codes closes on 28 May 2026.

On 20 April 2026, Ofgem published the outcome on the harmonised code modification process which comes into effect on 29 May 2026.

5 AOB

The Chair noted that the Quarterly Line-by-Line review of the Cross Code Change Tracker would be continued on line 79 '[Pre-raise] Meter Reading Service (MRS) DTC Flows' at the next CCSG meeting on 01 June 2026.