RETAIL ENERGY CODE

This document is classified as **WHITE**.
Information is for public, unrestricted dissemination and publication.

CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_0601**
DATE	**01 June 2026, 11:00**
LOCATION	**On Teams**

Attendee	Representing	Initials	Role
Caroline Freimuller	Retail Energy Code (REC)	CF	Committee Chair
Jenny Sarsfield	Balancing and Settlement Code (BSC)	JS	Committee Member
Ben Mulcahy	Uniform Network Code (UNC)	BM	Committee Member
Sean Dryden-Woods	Data Integration Platform (DIP)	SDW	Committee Member
Talia Lattimore	IGT Uniform Network Code (IGT UNC)	TL	Committee Member
Richard Colwill	Distribution Connection and Use of System Agreement (DCUSA)	RC	Committee Member
Christopher Thompson	Smart Energy Code (SEC)	CT	Alternate Committee Member
Dovile Kvedyte-Corrigan	Ofgem	DKC	Non-Voting Committee Member
Jonny Moore	Retail Energy Code (RECCo)	JM	Observer
Edma Hyskaj	REC Code Manager	EH	Secretariat

1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting.

2 REVIEW OF NEW CHANGE PROPOSALS – ALL CODES

The Chair invited Members to provide an overview of the new Change Proposals raised under their Codes since the last meeting. New Change Proposals were flagged under the next agenda item.

3 QUARTERLY LINE-BY-LINE REVIEW OF THE CROSS-CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker on screen at the meeting, and the latest version is available on the Portal.

The Chair provided the following updates on REC Changes:

- R0307, R0308, R0310 – Approved for June 2026 implementation.
- I0312 - Review of export meter work arrangements – The second working group meeting is scheduled for 03 June 2026.
- R0317 – Number of Displayed Register Digits Data Item linkage – Approved for implementation on 06 November 2026. The Chair reminded JS that it will impact any BSC owned IFs that data item is in.
- R0321 - DNOs Create Export MPANs for new housing developments – Party Impact Assessment (PIA) closed on 01 June 2026. The Chair explained some discussions were had concerning the auditability of the solution, and it was being investigated to amend the trigger for the obligation to be the approval of the G98/99 form under Distribution Code. It was also confirmed that there should be no cross-code impact, and although Distribution Code do not attend CCSG the Chair has contact details for them if required.
- I0228 - ECOES API for Export MPAN Creation at Scale – The Chair and RC confirmed no DCUSA impact. The change is being raised with the Technical Expert Panel (TEP) to place the change on hold after an Information Request (IR) explored the long-term business case, which there may not be the volume to justify the creation of a new API. Ultimately, the Chair explained that they are awaiting the outcome of R0321 to steer the direction of this change.
- I0324 – Use of REL Data to Support Key Regulations – The Chair notified members that Ofgem reporting would be de-scoped from this change and instead moved to an urgent timetable on its own change as Ofgem need to use REL data for reporting on by Summer 2026.

- I0327 – Provision of Standard industrial Classification (SIC) Code to REC Parties – The Chair confirmed the issue has been accepted by the Code Manager to investigate why standard industrial classifications are needed from Gas Transporters for reporting and whether it is appropriate to be held centrally.
- R0328 - Removal of D0383 & D0384 requirements from Sharing MTDs process – Legal text that referenced the sharing of D0383/D0384 from Metering Operating Agent (MOA) to the Data Network Operator (DNO)/Supplier was added to Schedule as part of Market-wide Half Hourly Settlement (MHHS) in error. The Chair highlighted that they were not a part of the legacy arrangements and the scenario variants do not exist so it cannot be physically sent. This is expected to have no cross-code impacts.

SDW provided the following key updates on DIP Changes:

- DCR0009 - DIP Status Error Messages affecting Licensed Distribution System Operators – The legal text for how error messages should be handled is being developed. The proposal is now moving, having previously been waiting until after DCR0015 was approved before looking into other areas where there are issues with message validations.
- DCR0014 - 'Restrict DCP Access to MPIDs and Certificates from Organisational Level to DCP level' – Implementation date on 06 November 2026 confirmed.
- DCR0017 - 'Amendment of L4 Rejection Non Functional Timing Requirements and exemption' – The legal text is being worked on, conversations were had with the proposer surrounding the vision for the solution. An initial Impact Assessment (IA) could be proposed in four weeks.
- DCR0018 - DIP Swagger alignment with Energy Market Data Specification (EMDS) – Implementation on 13 August 2026, DCUSA has confirmed they will not be raising a cross-code change as the impact is to swagger only.
- DCR0019 - Defining the Sender Unique References (SUR) in the DIP Rules – Out for consultation, responses have been passed to the data architect to assess the impacts. SDW confirmed they are seeking 13 August 2026 implementation.
- DCR0020 - 'Decreasing the Retention Period for the DIP Archive' - Consulted in May 2026 and received support for reducing the storage costs. However, parties desired more consideration to whether the retention period could be different for different message channels rather than the same for all. Conversations are being had to set up a work group to discuss what additional impacts could be to generate industry support for the change.
- DCR0021 - 'Enabling early DIP On-Boarding for Applicants and Potential DIP Users' – Out for consultation. Legal text has been drafted to enable the DIP Manager to have the power to onboard market participants early to the production environment. It is a 'last resort'

situation to ensure migration is not impacted and contains an Effective From Date so they will not be able to send/receive messages if on-boarded early until the EFD. Implementation is expected 25 June 2026.

BM provided the following key updates on UNC Changes:

- 0921S – Broadening the definition of the Data Permissions Matrix to align with disclosure of UK Link Gemini data - Implemented on 15 June 2026.
- 0923 – Disapplication of TPD Section D7 (DSR Options) for 2026 only - Recommended not to implement, it is awaiting Authority Decision.

RC provided the following key updates on DCUSA Changes:

- DCP467 – Online reporting tools for Category A and B defects – The next working group is scheduled for 22 June 2026, it should proceed to the report phase and voting.
- DCP468 - Remove Redundant DataFlow from DTC/EMDS – Out for a vote and still targeting 06 November 2026 release.
- DCP469 - Cross Code Standardisation of Charging Arrangement Notice Periods – Currently reviewing RFI feedback, there may be a wider industry consultation because of feedback.

No updates were raised by the committee members for BSC, IGT UNC and SEC.

4 DISCUSSION OF NON-REC OWNED EMDS CHANGES

JM was introduced and the Chair asked members for feedback on the Energy Market Data Specification (EMDS) process for non-REC owned Market Messages. The Chair outlined the current process which as EMDS is held by the REC even when making changes to Market Messages that are owned by a separate code, there is paperwork required to be sent through to the REC Technical Services so they can update the EMDS in the correct release. The main questions asked were whether the process was working and if anyone had received feedback from parties on the process, as some feedback had been received from a party that stated they preferred the old process before REC go-live. The Chair highlighted the importance of hearing wider industry thoughts on the process as it had not been reviewed publicly since REC go-live in 2021. JM agreed and suggested a Request for Information (RFI) would be beneficial which was backed by RC explaining that it would be sensible. The Chair encouraged members to take away the document and review further, to be discussed at the next CCSG meeting on 15 June 2026.

The Chair confirmed if there was agreement in holding a cross code RFI, this could be hosted on the REC website with all codes highlighting it to their Parties.

5 AUTHORITY UPDATE

DKC advised that there was no Authority Update.

6 AOB

The Chair noted that the next Quarterly Line-by-Line review of the Cross Code Change Tracker would be provisionally put down as 07 September 2026., and this meeting would be extended to 90 minutes.