RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_0615**
DATE	**15 June 2026, 11:00**
LOCATION	**On Teams**

Attendee	Representing	Initials	Role
Caroline Freimuller	Retail Energy Code (REC)	CF	Committee Chair
Jenny Sarsfield	Balancing and Settlement Code (BSC)	JS	Committee Member
Ben Mulcahy	Uniform Network Code (UNC)	BM	Committee Member
Sean Dryden-Woods	Data Integration Platform (DIP)	SDW	Committee Member
Talia Lattimore	IGT Uniform Network Code (IGT UNC)	TL	Committee Member
Tim Newton	Smart Energy Code (SEC)	TN	Alternate Committee Member
Andy Green	Distribution Connection and Use of System Agreement (DCUSA)	AG	Alternate Committee Member
Dovile Kvedyte-Corrigan	Ofgem	DKC	Non-Voting Committee Member
Jonny Moore	Retail Energy Code (RECCo)	JM	Observer
Edma Hyskaj	REC Code Manager	EH	Secretariat

1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting.

2 DISCUSSION OF NON-REC OWNED EMDS CHANGES

At the previous CCSG meeting the Chair asked Members to take away and review the Energy Market Data Specification (EMDS) change process, particularly for non-REC owned Market Messages. The Chair asked for any feedback on the current process to engage with the REC Technical Services (RTS) team to ensure the change goes into the appropriate EMDS release. Following feedback from REC parties finding the EMDS process complex, the Chair asked Members whether there was appetite to consult parties on the change process, as some may have found it more complicated than previous arrangements that did not have a specific code owner for Scenario Variants and Data Items.

The Chair suggested the possibility of a CCSG cross-code information request to get more feedback on the process. AG stated that he would have to confer with the regular DCUSA representative, but the initial review of the process was that it appeared non-controversial. The Chair requested insight from a BSC perspective as to whether the process was working, as they have used the process most regularly. JS explained that there were both positive and negatives to derive from the process. The transparency of ownership and communication was beneficial; however, any additional process was strenuous. Overall, JS noted that the process appeared to be functioning well.

JM echoed views by the Chair and highlighted that RECCo wanted to ensure clear communication around raised changes and be informed of any pain points so feedback to improve the change form and process was encouraged. JM emphasised that they wish to guarantee the process is functioning correctly for all parties and that all code managers and administrators can action changes easily while ensuring other parties' awareness of the changes.

The Chair mentioned from a code manager perspective that the possibility for feedback remains open and that issues should be raised with the REC as they arise, to contribute to the ongoing discussion and improvement of the process. The Chair took away as an action to draft the information request and questions and distribute it by 22 June 2026 for offline review. It could be signed off at the meeting on 06 July 2026.

3 REVIEW OF THE CROSS-CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker on screen at the meeting, and the latest version is available on the Portal.

The Chair provided the following updates on REC Changes:

- I0331 - Regulatory Alliance Creation Rejections – A party requested a review of the creation of Regulatory Alliance process. The Chair highlighted potential impacts to DCUSA from this new change proposal.
- I0333 – Smart Meter Communication Licence Code Changes – Used as the REC Version of both DP315 (raised by SECAS) and DP325 rather than raising two separate issues.
- I0312 - Review of export meter work arrangements – The third working group meeting is scheduled for 14 July 2026.
- R0290 - Legacy Data Item API Service – Change Panel agreed with the Code Manager recommendation to reject due to high costs. The appeal window was open until 19 June 2026. The Chair explained that TPIs were unhappy with losing the data items, but the Code Manager had engaged and communicated that the change would not remove the data items, and they were already optional under Marketwide Half-Hourly Settlement (MHHS).

BM provided the following key updates on UNC Changes:

- 0921S – Broadening the definition of the Data Permissions Matrix to align with disclosure of UK Link Gemini data - Implemented on 15 June 2026.
- 0894A - Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression – The revised Authority decision date has been moved from 29 May 2026 to 30 June 2026.
- 0907 - Extension to current maintenance period – The revised Authority decision date has been moved from 10 June 2026 to 24 June 2026.

BM explained that in preparation for June 2026 UNC Panel new review groups were requested:

- 0937R - Aligning LDZ Charges with Actual Gas Usage for All Customers, 0938R - Introducing Shipper Market Entry Requirements – Raised on 05 June 2026, initial review was that there would be no cross-code impact. TL suggested there would be IGT UNC impact as the subsequent modifications would impact IGT UNC.
- 0916 - Reform of Capacity Arrangements at Interconnection Points – The reporting date has moved to 13 July 2026.
- 0924R - Review of UK retained EU Network Codes (to enable the streamlining of UK retained EU Network Codes) – The reporting date is confirmed for 17 June 2026.

SDW provided the following key updates on DIP Changes:

- DCR0021 - 'Enabling early DIP On-Boarding for Applicants and Potential DIP Users' – The final assessment was published, awaiting senior members to decide in eight working days. Implementation is tracked for 25 June 2026.

JS provided the following key updates on BSC Changes:

- P511 - Eligibility Boundaries for Generation Participation in P415 – The Panel recommended that it be approved, it is with Ofgem for review.

The Chair requested an expected raise date for [Pre-raise] Meter Reading Service (MRS) DTC Flows as it was brought up at an MHHS expert group. JS confirmed it was expected to go to July 2026 SVG.

AG provided the following key updates on DCUSA Changes:

- DCP424 – Use of System charging for Complex Sites – AG informed JS that the second consultation had released, it is expected to be presented to July 2026 BSC Panel then to the Authority following Panel approval.
- DCP468 - Remove Redundant DataFlow from DTC/EMDS – The Chair requested AG to confirm whether DCP468 would still hit November 2026 release. AG confirmed it is out for a vote with large approval so far and still targeting 06 November 2026 release.

TN provided the following key updates on SEC Changes:

- MP184 - Increase smart capability of SMETS2 Twin Element ESME to support solar and storage use cases – Withdrawn from the proposal as the costs outweighed the benefits. The Chair asked when the adoption window would close, as the REC will wait to withdraw I0221 until after the SEC adoption window is closed. TN clarified that the adoption window would close on 19 June 2026.

No updates were raised by the committee members for IGT UNC.

4 AUTHORITY UPDATE

DKC advised that there was no Authority Update.

5 AOB

No AOB was raised by Members.