RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_0706**
DATE	**06 July 2026, 11:00**
LOCATION	**On Teams**

Attendee	Representing	Initials	Role
Caroline Freimuller	Retail Energy Code (REC)	CF	Committee Chair
Jenny Sarsfield	Balancing and Settlement Code (BSC)	JS	Committee Member
Ben Mulcahy	Uniform Network Code (UNC)	BM	Committee Member
Samraj Gill	Data Integration Platform (DIP)	SG	Committee Member
Talia Lattimore	IGT Uniform Network Code (IGT UNC)	TL	Committee Member
Stephanie Catwell	Data Transfer Services Agreement (DTSA)	SC	Committee Member
Tim Newton	Smart Energy Code (SEC)	TN	Committee Member
Dovile Kvedyte-Corrigan	Ofgem	DKC	Non-Voting Committee Member
Matthew McKeon	Elexon	MM	Observer
Edma Hyskaj	REC Code Manager	EH	Secretariat

1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting and introduced SG as the newly appointed DIP Manager. The DCUSA representative RC was noted as absent.

2 IMPROVEMENTS TO EMDS DRAFTING OF MHHS MARKET MESSAGES AND DATA ITEMS

The Chair introduced MM, who was attending to talk through the paper on 'Improvements to EMDS drafting of MHHS Market Messages and Data Items'.

MM provided an overview of the of proposed improvements to the Energy Market Data Specification (EMDS) following operational experience gained since MHHS implementation. The changes are intended to improve the accuracy, consistency and usability of EMDS without materially altering message definitions. MM confirmed that the paper provided detailed short-, medium- and long-term strategies with potential changes in each, but only the short-term strategies would be discussed in the meeting.

MM outlined three initial improvement areas: correcting known drafting issues carried over from MHHS design artefacts, separating ("demerging") combined DI and legacy J-item records, and populating missing YAML names for MHHS Data Items. He explained that the demerging exercise would improve clarity, remove ambiguities in change control and ensure DI and J-items are maintained independently, while the YAML name updates would align EMDS with the governed DIP Swagger documentation. MM confirmed that while the drafting issues change was limited to BSC owned Market Messages and Data Items, the demerging and population of YAML names would also include REC owned items, and potentially SEC and DCUSA owned items.

Members discussed implementation and governance considerations. The Chair agreed that populating YAML names was unlikely to impact parties but noted that demerging Data Items could affect organisations that have built systems using existing J-item references. The Chair emphasised the importance of industry engagement and Impact Assessment (IA) before progressing the changes. MM acknowledged this risk and confirmed that further analysis and consultation with affected code bodies and market participants would be undertaken. It was noted the proposed approach and the intention to progress the changes through the appropriate governance processes, with further opportunities for stakeholder review and feedback as formal change requests are developed.

MM noted that there may be scope for the demerging and YAML name population changes to be progressed under a single code change if other impacted codes agreed to changes being made to their Data Items under a different code, rather than running several concurrent cross-code changes. The Chair requested the list of impacted Data Items for these changes be provided to CCSG as soon as possible so this could be appropriately assessed. MM took this away as an action.

3 EMDS CHANGE PROCESS – CCSG INFORMATION REQUEST

At the previous CCSG Meeting the Chair took away as an action to draft the information request and questions and distribute it for offline review. This was uploaded on 22 June 2026 for Members to review and leave comments. It was then brought to the 06 July 2026 meeting to be signed off on by Members.

The Chair presented the draft CCSG information request, which has been developed to gather feedback from all code parties on whether the current Energy Market Data Specification (EMDS) change process is operating effectively and to identify any areas for improvement. The information request is proposed to remain open until the end of August to allow sufficient time for responses during the summer period.

The Chair outlined the proposed questions, which focus on parties' understanding of EMDS ownership arrangements, the process for raising and tracking EMDS changes, awareness of pre-release information, and views on the current code ownership model for data items and market messages. The Chair noted that some questions may overlap and suggested simplifying the survey by removing duplicative questions where appropriate.

Members briefly discussed the proposed structure and content of the information request. TN confirmed he had no strong views on retaining overlapping questions, and no further amendments were raised by the Group. The Chair advised that responses would be collated and shared with Members following the consultation period.

The Chair took an action to finalise and publish the EMDS Change Process Information Request by the end of the week and to confirm to Members when this has been completed, with responses to be reviewed by CCSG following the consultation closure.

4 REVIEW OF THE CROSS-CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker on screen at the meeting, and the latest version is available on the Portal.

The Chair provided the following updates on REC Changes:

- I0273 - Sharing of SSC and TPR Information for MHHS Smart and Advanced Meters – Whilst an enduring solution is being developed an interim guidance document has been published.
- I0335 - Introduction of Defined Electricity Metering Work Categories for Metering Accreditation - The issue seeks to introduce Electricity Metering Work Categories similar to accreditation categories already established for Gas. No cross-code impact has been observed so far but has been added to the tracker for potential BSC or DCUSA impact.
- I0301 - Updates to Enquiry Service API endpoints to support migration to RECCo's API Gateway – Flagged by the Chair as it would impact any codes who use GES API as there

will be a new API URL to use. This is expected to go live in November 2026, followed by a six-month transition period where GES Users will have to utilise the new API as the older version is disestablished. A further change for the EES API will be raised in the future, and the Chair will also flag this at CCSG.

- R0284 - Updates to Schedule 14 Measurement Transformers Commissioning Timescales – The BSC half of the change is aiming for July SVG after it would go to consultation.

BM provided the following key updates on UNC Changes:

- 0894A - Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression – The decision date has been revised to be confirmed.
- 0916 - Reform of Capacity Arrangements at Interconnection Points – The workgroup has been scheduled to report in June 2027.
- 0923 - Disapplication of TPD Section D7 (DSR Options) for 2026 only – The EDD is listed as 13 July 2026.
- 0920 – PARCA Security Amount - The consultation has closed; it will go for UNC Panel recommendation in July 2026.
- 0922 - CDSP Obligations required for the introduction of the Gas Shipper Obligation – At this stage it is likely to be withdrawn due to the GSO not being confirmed.

SG provided the following key updates on DIP Changes:

- DCR0017 – 'Amendment of L4 Rejection Non-Functional timing Requirements and exemption' – The consultation was sent out on 06 July 2026. The redlining is there but there is a slight amendment to the legal text. The consultation remains open until 24 July 2026. The Chair confirmed engagement with RECCo to ensure the legal text has no impact to the EES Service Definition.
- DCR0019 – Defining the Sender Unique References (SUR) in the DIP Rules – The final assessment has been uploaded.

JS provided the following key updates on BSC Changes:

- P515 - Delaying Settlement and Payment Runs – Raised to correct the issue of customers receiving incorrect invoices. No cross-code impact is expected.
- CP1639 - Clarification of Rules Regarding MHHS Agent Appointments for Associated Export Metering System Identifiers (MSIDs) – the Chair confirmed there was no REC

impact following offline discussions with the BSC, but that there had been requests for further clarity of the solution.

- CP1607 - Implementation of Data refresh message to ensure alignment of MHHS design – The updated change proposals are expected next month.
- [Pre-raise] - Enabling trad WC in advanced segment – The change proposal has been drafted. A discussion was had between JS and the Chair concerning whether REC or BSC need to be the lead code, with a decision to be made once both BSC and REC changes had been raised.
- P494 - Establishing a Smart Data Repository (SDR) – The Chair requested an update on whether this change would be presented to July 2026 Panel. JS confirmed that the DESNZ/ Ofgem publication was received and that it would be going to July 2026 Panel prior to Authority approval.

TN provided the following key updates on SEC Changes:

- DP315 - Dual running of DCC Smart Meter Communication Licence, MP325 - SMCL2 Code Changes Housekeeping and process changes impacting SEC from new Smart Meter Licence and Transfer of DCC Licensee from Capita to DCC2.0 - REC Issue I0333 has been raised as the REC version of both DP135 and MP325 instead of raising two separate issues.

No updates were raised by the committee members for IGT UNC and DTSA.

5 AUTHORITY UPDATE

DKC advised that there was no Authority Update.

6 AOB

No AOB was raised by Members.