RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_0817**
DATE	**17 August 2026, 11:00**
LOCATION	**On Teams**

Attendee	Representing	Initials	Role
Caroline Freimuller	Retail Energy Code (REC)	CF	Committee Chair
Stephanie Catwell	Data Transfer Services Agreement (DTSA)	SC	Committee Member
Andy Green	Distribution Connection and Use of System Agreement (DCUSA)	AG	Committee Member
Samraj Gill	Data Integration Platform (DIP)	SG	Committee Member
Talia Lattimore	Independent Gas Transporters Uniform Network Code (IGT UNC)	TL	Committee Member
Dovile Kvedyte-Corrigan	Ofgem	DKC	Observer
Edma Hyskaj	REC Code Manager	EH	Secretariat

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1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting. The BSC representative Jenny Sarsfield (JS), UNC Representative Ben Mulcahy (BM) and SEC representative Tim Newton (TN) were noted as absent.

2 REVIEW OF THE CROSS-CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker on screen at the meeting, and the latest version is available on the Portal.

The Chair provided the following updates on REC Changes:

- R0207 - Import / Export MOA Charging Clarification – Authority decision to approve received, implementation is due 06 November 2026. The Chair mentioned that a SEC Change was awaiting the outcome of the change and made a note to alert TN.
- I0247 - Effective Dates in EES – Withdrawn as it had been primarily fixed under Marketwide Half Hourly Settlement (MHHS). The adoption window was open until 28 August 2026.
- R0284 - Updates to Schedule 14 Measurement Transformers Commissioning Timescales – Approved at the Metering Expert Panel (MEP) with a few adjustments to the solution. The adjustments have been communicated to the BSC (Karan and Lee) as it is linked to BSC Change CP1640 which will go to September 2026 SVG. The go-live is expected to be in June 2027.
- R0321 - DNOs Create Export MPANs after approving G98/99 commissioning documents – The Chair requested if any other codes have contact details for the Distribution Code other than the generic mailbox to certify no cross-code change, AG agreed to reach out.
- R0328 - Removal of D0383 & D0384 requirements from Sharing MTDs process – Flagged as it is open for consultation, no cross-code impact is assumed.
- I0331 - Regulatory Alliance Creation Rejections – Proposal plan is going to Change Panel on 18 August 2026, the Chair explained that the scope of the change has been monitored closely due to the Regulatory Alliance obligations being split between UNC, DCUSA and the REC. The Chair stated that only the change related to the REC parts of the process only (e.g. getting the Regulatory Alliance into CSS) and welcomed DCUSA and UNC representatives to review the draft version of the solution. AG agreed that would be useful and CF agreed to circulate the draft solution to DCUSA and UNC for review.
- [Pre-raise] Enabling Dual MSA & MSS (SVA MOA) appointments for WC connection types – Raised to both the BSC and the REC. The REC have accepted their half of the change R0342. The Chair mentioned that BSC are likely to request to become the lead code due to the SMRS impact, there were no strong arguments against that. However, the decision

on lead code was pushed for September 2026 SVG as there was no BSC representation on the call today. SG confirmed that it would be communicated with JS after the call.

- I0340 – Improved Validation for DI51599 – Electricity Smart Meter Equipment (ESME ID) – Recently accepted, to monitor the solution as potential for SMRS and DIP impact.
- R0306 - REC Change to Align with DCP467 Asset Condition Reporting – The Chair informed AG that the ROM costs and implementation timescales from the SDEP Provider were due back today and would be sent over as soon as possible.

AG provided the following key updates on DCUSA:

- P441 - Complex Site Classes Creation, DCP424 - Use of System charging for Complex Sites, I0268 - Consequential Cross-Code Change for BSC P441 - Complex Site Classes Creation – A joint call was held with DCUSA, BSC, REC and Ofgem last week, agreed no further discussion required on this today.
- DCP476 - Treatment of multi MPAN sites – A workgroup had been scheduled for 18 August 2026 to review the consultation document. The solution is being worked on.
- DCP480 - REP-900 Cancellations Charges – New change raised with no cross-code impact assumed.
- DCP482 - REP-900 Splitting – New Change raised to align with BSC CP1648 - REPS Potentially Exceeding DIP 1 MB Limit. Confirmed there is no requirement for these two changes to be implemented at the same time, but that it would be the preference if possible. The Chair confirmed no direct impact to the REC, but that DCUSA would need to share their red-lined Energy Market Data Specification (EMDS) solution with REC Technical Services (RTS).

SG provided the following key updates on DIP Changes:

- DCR0017 - Amendment of L4 Rejection Non Functional Timing Requirements and exemption – The consultation responses were primarily positive the final assessment will be published on 19 August 2026.
- DCR00023 - Level 4 Validation – MPAN Invalid or Unknown (RCP1061) for IF-021s – Consultation closed on 10 August 2026.
- DCR0018 - DIP Swagger alignment with Energy Market Data Specification (EMDS), DCR0019 - Defining the Sender Unique References (SUR) in the DIP Rules – Implemented as part of the August 2026 release.

SG also provided the following key updates on behalf of the BSC representative (JS):

- CP1648 - REP009, REP002, REP002a REP002b Exceeding or Potentially Exceeding DIP 1 MB Limit. Implementing a file-splitting solution – Confirmed DIP impact, there would also be an impact to the Energy Market Data Specification (EMDS) which indirectly impacts the REC. The Chair explained that it would need to go through the normal RTS route post approval to be in the EMDS pre-release.
- CP1646 - Clarify Supplier obligations for IF/PUB-002 messages where a registration switch is cancelled – REC Change R0339 - REC Change to align with BSC CP Clarify Supplier obligations for IF-002 messages where a Switch is cancelled has now been raised, SG noted that work had been done with the REC team for the change.

TL provided the following key updates on IGT UNC Changes:

- IGT176 – Changes to IGT UNC to enable UNC0887 'Facilitating Bi-Directional Connections Between IGT Pipelines and the NTS' – TL confirmed IGT176 was implemented on 14 August 2026.
- 0940S - Updating the provision of Non-Daily Metered Sample Data – IGT UNC Confirmed no impact.
- 0941S - Amending incorrect cross-references to National Gas NTS Licence Special Conditions following the RIIO-T2 to RIIO-T3 renumbering – IGT UNC Confirmed no impact.

No updates were raised by the committee member for DTSA.

3 AUTHORITY UPDATE

DKC advised that there was no Authority update.

4 AOB

4.1 CCSG TERMS OF REFERENCE

The Chair confirmed they expected the draft of the legal text for the CCSG Terms of Reference post Code Reform would be brought to CCSG for review on 07 September 2026, and that it would be subject to a REC consultation. The Chair confirmed the legal drafting will be provided on paper day for Members to review prior to meeting. The Chair emphasised that for comments to be considered before the change is raised, they will need to be received at the meeting on 07 September 2026. There will also be an opportunity for comments to be submitted through the normal consultation.