RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_0921**
DATE	**21 September 2026, 11:00**
LOCATION	**On Teams**

Attendee	Representing	Initials	Role
Tim Newton	Smart Energy Code (SEC)	TN	Alternate Committee Chair
Lorna Mallon	Retail Energy Code (REC)	LM	Alternate Committee Member
Jenny Sarsfield	Balancing Settlement Code (BSC)	JS	Committee Member
Stephanie Catwell	Data Transfer Services Agreement (DTSA)	SC	Committee Member
Samraj Gill	Data Integration Platform (DIP)	SG	Committee Member
Talia Lattimore	Independent Gas Transporters Uniform Network Code (IGT UNC)	TL	Committee Member
Ben Mulcahy	Uniform Network Code (UNC)	BM	Committee Member
Richard Colwill	Distribution Connection and Use of System Agreement (DCUSA)	RC	Committee Member
Jon Dixon	Retail Energy Code (RECCo)	JD	Observer
Ayesha Uvais	Retail Energy Code (RECCo)	AU	Observer
Kaleigh Neal	Smart Energy Code (SEC)	KN	Observer
Amrik Bal	Uniform Network Code (UNC)	AB	Observer
Dovile Kvedyte-Corrigan	Ofgem	DKC	Observer
Nayar Hussain	Ofgem	NH	Observer
Edma Hyskaj	REC Code Manager	EH	Secretariat

1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting. The Ofgem representative Dovile Kvedyte-Corrigan (DKC) introduced Nayar Hussain (NH) as the new Ofgem representative.

2 PURPOSE AND SCOPE OF THE NEW CROSS CODE GROUP (CONTINUED FROM THE CCSG TERMS OF REFERENCE)

AU outlined proposed changes to the CCSG being developed in response to Code Reform and forthcoming licence obligations requiring greater coordination between Code Managers. The revised CCSG is intended to provide stronger strategic oversight, with clearer membership, quorucy , escalation routes and senior-level representation. Transitional arrangements are proposed to allow all current code bodies to participate ahead of full Code Manager implementation, with RECCo funding the group and secretariat support in the interim. An independent Chair will be sourced to provide neutral oversight.

Members sought clarification on the approval and implementation process, with AU confirming that the revised Terms of Reference (ToR) would be progressed through REC governance arrangements, with implementation targeted for either January 2026 or February 2026. Discussion focused on longer-term governance arrangements, including future funding models and responsibility for chairing and secretariat support once all Code Managers are in place.

Members requested visibility of an updated ToR that reflects CCSG feedback and highlighted concerns around the proposed 75% quorum requirement, noting that attendance at cross-code forums has historically been challenging. While acknowledging the need for strong participation, members sought further clarification on how quorum and attendance requirements would operate during the transition period. AU noted that new licence obligations should help improve engagement and accountability across code bodies.

The Group agreed that regular updates on the development of the new arrangements would be beneficial and requested that the revised ToR be brought back for further discussion before implementation.

3 REVIEW OF NEW CHANGE PROPOSALS – ALL CODES

The Chair invited Members to provide an overview of the new Change Proposals raised under their Codes since the last meeting. New Change Proposals were flagged under the next agenda item.

4 QUARTERLY LINE-BY-LINE REVIEW OF THE CROSS-CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, and LM updated the tracker on screen at the meeting, and the latest version is available on the Portal.

The LM provided the following updates on REC Changes:

- R0216 - REC Changes to tie in with DCP419 – RC confirmed DCP419 - Pre-Notifications of Planned Supply De-Energisations was in the process of being withdrawn.

- I0186 - Non dual-fuel Gas PSR customer – A new proposer is in place due to changes at British Gas. Conversations are also ongoing between the REC and Ofgem on Priority Services Register (PSR) and the Smart Data Service (SDS).
- I0187 - Schedule 8 Review and Best Practice Guidance Development – Awaiting confirmed legal text.
- I0196 - Requiring the Supplier/Shipper to validate and enrich the data from the MEM prior to updating this in CDSP, I0197 - Introducing a Process to Provide Updates During Fault Resolutions – On hold whilst reviewing the justification for the changes.
- I0200 - Review of the REC's Address Management Service – Fourth working group is scheduled to be held on 05 October 2026. LM believes there is UNC and IGT UNC impact.
- R0224 - Agile Reporting within CSS – Reviewing the business case to ensure everything is covered.
- R0253 - Theft - DNO/Networks not providing photos – Approved and pending implementation on 06 November 2026.
- R0252 - Increasing frequency of Annual portfolio reconciliation exercise to support Data Cleanse - The change is going back out for a service provider impact assessment as the scope of the change has been amended. Code Manager is in the process of drafting the impact assessment to go back to the CDSP.
- R0261 - Addition of Export flag in D0303 flows – Approved and pending implementation on 06 November 2026.
- I0273 - Sharing of SSC and TPR Information for MHHS Smart and Advanced Meters – The Code Manager has begun to draft a BSC issue rather than a change proposal which will be sent for review and progressed to BSC. Feedback is still being received for the guidance document.
- I0275 - MHHS Metering Points across Market Segments – Archived as it has been resolved. The guidance document was published on 18 September 2026.
- I0285 - Organisations with multiple role types with EES and SDEP access – Reviewing the business case due to possible high costs.
- I0297 - Meter Manufacturers Make and Type not Populated in SMRS – Following a Party Impact Assessment (PIA) the change report is being updated.
- I0312 - Review of export meter work arrangements – Working groups and solution development are ongoing.
- R0321 - DNOs Create Export MPANs after approving G98/99 commissioning documents – Reviewing consultation responses. Initial views are that the change will be progressed to be approved for implementation with the final change report draft finalised soon.

- R0324 - Use of REL Data to Support Key Regulations – Out for consultation.
- I0327 - Provision of Standard industrial Classification (SIC) Code to REC Parties – Ongoing discussions with the proposer.
- R0328 - Removal of D0383 & D0384 requirements from Sharing MTDs process – Consultation is completed and the final change proposal is being updated.
- I0335 - Introduction of Defined Electricity Metering Work Categories for Metering Accreditation – Change plan ready to showcase next steps due to be published in October 2026.
- I0301 - Updates to Enquiry Service API endpoints to support migration to RECCo's API Gateway – Awaiting guidance document.
- I0337 - Change to Location (A0059) data item within the ONAGE APPT file to MAMs, from 'Optional' to 'Mandatory' – The Code Manager Impact Assessment (CMIA) will be triggered within the week.
- I0341 - Improved Validation for DI51599 - Electricity Smart Meter Equipment (ESME ID) – Considering potential impacts for the solutions as they have identified several hundred ESME IDs impacted.
- I0347 - REC change to align with BSC IF-045 notification for Import/Export MPAN meter type misalignment – Added to the tracker, waiting to allocate a change analyst.

TN provided the following updates on SEC Changes:

- DP206 - Allowing Generators to apply for Export MPANs – Remains on hold, awaiting R0207 - Import/Export MOA Charging Clarification implementation for the proposer's next steps.
- MP315 - Dual running of DCC Smart Meter Communication Licence, MP325 - SMCL2 Code Changes Housekeeping and process changes impacting SEC from new Smart Meter Licence and Transfer of DCC Licensee from Capita to DCC2.0 – Both linked. The REC Change is due to be implemented on 01 October 2026. SEC changes will be implemented on 02 November 2026.

BM provided the following updates on UNC Changes:

- 0914S - Refining the Class 3 EUC1 read submission rules introduced through Modification 0700 – Workgroup due to report in December 2026 UNC Panel.
- 0915 - Debt Relief Scheme Payments (DRSP) – Awaiting authority decision.

- 0922 - CDSP Obligations required for the introduction of the Gas Shipper Obligation – TL confirmed IGT UNC impact to IGT180 - CDSP Obligations required for the introduction of the Gas Shipper Obligation.
- 0926 - Maintenance criteria for Emergency Contact data held in Central Systems – Awaiting implementation date following approval. TL informed Members that IGT183 - Maintenance criteria for Emergency Contact data held in Central Systems consultation ends on 22 September 2026, aiming for October 2026 Panel with the same implementation date.
- 0930S - Refining the Ratchet Charge Soft Landing Period – TL asked if there were any legal texts to identify any misalignment. BM confirmed there was no legal text.
- 0935S - Updates to OAD Transporter Maintenance Arrangements – With workgroup, awaiting legal text. It has been extended until December 2026 UNC Panel.
- 0940 - Updating the provision of Non-Daily Metered Sample Data – TL highlighted possible IGT UNC impact due to the non-daily meter element of the code.
- 0941S - Amending incorrect cross-references to National Gas NTS Licence Special Conditions following the RIIO-T2 to RIIO-T3 renumbering – Awaiting implementation on 09 October 2026.
- 0943S - Extension of the End Stop Date for the H100 Fife Project – Now in consultation until 05 November 2026 to change the dating code. TL raised possible IGT UNC impact due to renumbering as the annexes. TL aims to raise it during the next housekeeping changes with a fast-track.
- 0945R - Review of NTS Access Arrangements – TL labelled as IGT UNC impact due to the NTS modifications highlighting that anything NTS exit or entry will now impact IGT UNC.

RC provided the following updates on DCUSA Changes:

- DCP420 - Include Car Charging Stations In The Definition For Non Final Demand – Still on hold. Work is due to begin again in October 2026 to issue an impact assessment.

JS provided the following updates on BSC Changes:

- P441 - Complex Site Classes Creation – A meeting has been scheduled between BSC, REC and DCUSA to discuss the send back and agree the new implementation dates. R0268 - Consequential Cross-Code Change for BSC P441 - Complex Site Classes Creation has been issued for consultation
- Issue 117 - Incentivising Correction of Settlement Post-Theft – Looking to close, finalising pieces internally before going out to the issue group. No cross-code impact is expected.

- CP1607 - Implementation of Data refresh message to ensure alignment of MHHS design – The new change CP1647 - Cancellation of CP1607 'Implementation of 'Data Refresh' Message' will undo CP1607. It was brought in August 2026 for information and then went out for consultation. CP1607 and CP1647 will be brought to October 2026 SVG for decision.
- P494 - Establishing a Smart Data Repository (SDR) – Authority sent back. The solution is under review as there will be amendments following the Ofgem consultation on the licence condition which may impact the legal text. A paper will be taken to October 2026 Panel.
- CP1628 - CT Trad Meter CP (Traditional Meters with Current Transformers) – Targeting release on 05 November 2026. However, a paper is being taken to SVG to request to move the date back to adjust with the Industry Standing Data (ISD) release on 09 November 2026. Approval is expected on 06 October 2026.
- [Pre-raise] Linked Import/Export MPANS with meters in the Advanced and Trad or Smart Meter Groups, [Pre-raise] Adoption of the DIP Market Role as the basis for all SVA Market Roles – Work expected to start early 2027.
- Issue 120 - GGCF Scaling Weights Issue group – P507 - Reverting legacy Half Hourly scaling factors to pre-M10 values was approved an implemented with the first three monthly scaling weight review that was implemented. As a result of these changes, they have returned to the issue group with a look at the impact on the numbers received through settlement. Raising a modification to codify the review process.
- P515 - Delaying Settlement and Payment Runs – Approved with a +5 working day implementation on 28 September 2026.
- P517 - Reporting to EMRS of chargeable volumes for CVA Metering Systems – Working groups have finished, it will go out for consultation shortly after finalising the consultation documents. Expecting consultation in October 2026 or November 2026.
- CP1633 - Capture Modem Module Details Under BSCP601 – Out for a second consultation. I0338 - REC Change to align with CP1633 Capture Modem Module Details Under BSCP601 is being discussed with the proposer.
- CP1646 - Clarify Supplier obligations for IF/PUB-002 messages where a registration switch is cancelled – Pending implementation on 05 November 2026, however, it will not be out for approval until 06 October 2026. R0339 - REC Change to align with BSC CP Clarify Supplier obligations for IF-002 messages where a Switch is cancelled is out for consultation until 07 October 2026 with proposed implementation date 26 February 2027.
- CP1648 REP009, REP002, REP002a REP002b Exceeding or Potentially Exceeding DIP 1 MB Limit. Implementing a file-splitting solution, CP1649 IF-014 Potentially Exceeding DIP 1 MB Limit – Consultation closed and going to SVG for approval.

- P519 - Preventing Participants from registering Metering Systems in MHHS Market Segments for which they are not Qualified – With Authority for decision. Panel recommended rejection.
- CP1641 - Modernisation of ECVN & MVRN Submissions and Acknowledgement process – Going to Panel in October 2026 for decision, looking at a June 2027 release.
- CP1644 - Data Services to access Confidential Assurance Reporting Platform (CARP) – Going to 06 October 2026 SVG for 29 October 2026 release.
- CP1650 – Extending the lapse period for Smart to Advanced Change of Market Segment – The consultation will be in October 2026 so they can align with REC change R0342 - Enabling Dual MSA & MSS (SVA MOA) appointments for WC connection types to release them together.
- [Pre-raise] IF-045 notification for Import/Export MPAN meter type misalignment – Looking to raise in October 2026, the REC is drafting the proposal form for it. SG took an action to confirm with the Code Manager their next steps.
- P520 - Update the Manifest Errors process to align with revised MHHS Settlement Timetable – Consultation closes on 25 September 2026; it will then go to panel for recommendation on 08 October 2026 with 25 February 2027 as the possible implementation date.
- P521 - Allowing Licenced Generators to choose their BMU Lead Party in CVA – Issued for a month-long consultation. SG added that they are reviewing and amending the redlining and then re-consulting, so their implementation date remains to be confirmed.

SG provided the following updates on DIP Changes:

- DCR0009 - DIP Status Error Messages affecting Licensed Distribution System Operators – The solution is being reviewed, and the legal text is being amended.
- DCR0026 - IF-036 Metering Service Routing to MDS – Tier 2 change alongside CP1645 - Amend IF-036 Routing for MDS Notification , BSC is the lead code.

No updates were raised by the committee member for DTSA.

5 AUTHORITY UPDATE

DKC updated members on the following:

On 15 September 2026, Ofgem published the Second Preliminary Strategic Direction Statement – following consultation on the draft version of this document earlier in the year.

On 01 September 2026, the decision on the phase 1 consultation on transitional measures and code changes was published. The decision set out the intention to take forward proposals on the policy areas, namely proposed changes to the BSC and REC, code manager licence terms and bespoke and transitional licence arrangements for code managers of the BSC and REC.

On 02 September 2026, Ofgem published the energy code reform phase 1: code manager licence modifications. This is a consultation on proposed modifications to certain standard conditions of the code manager licences for the BSC and REC, and the introduction of special conditions. Proposed changes include arrangements to address transitional issues relating to budgets, budget appeals, cost recovery and delivery plans, measures to support further development of the code manager performance framework, as well as special conditions to support the transfer of certain code governance responsibilities to the code managers.

On 04 September 2026, Ofgem published the statutory consultation on proposed modifications to the Retail Energy Code (REC) and affected energy licences. The consultation forms part of the implementation of Energy Code Reform and seeks views on the code and licence changes required to implement the new governance framework established under the Energy Act 2023 and prepare the REC for designation. The proposed modifications implement previously consulted-on policy decisions and are intended to align the REC and affected licences with the code manager licensing framework.

6 AOB

No AOB was raised by Members.