ELECTRICITY OPERATIONAL METERING FORUM
MEETING NOTES

MEETING	**E-OMF_26_0211**
DATE	**11 February 2026, 14:00**
LOCATION	**By teleconference**

1. WELCOME AND INTRODUCTIONS

The Chair welcomed attendees to the Electricity Operational Metering Forum (E-OMF).

2. AUDIT UPDATE

ED provided an update on the audit process. He announced that Consolidated Metering Code of Practice (CoMCoP) Audit Rev 2, used through January 2025 – November 2025, ran with higher non-conformance counts largely due to information provision/signposting. CoMCoP Rev 3 (live from November 2025) is more focused and less repetitive, with early Rev 3 audits show fewer non-compliances. The common findings included evidence of competency, availability/clarity of guidance, and ensuring processes are implemented and not just documented. On-site checks highlighted items like legible sealing pliers, proof of qualifications, valid DB authorisations and safe systems of work.

ND suggested to hold standard documents e.g. insurance, health and safety, and risk assessments centrally on the REC Portal. RG confirmed this aligned with the REC Digital Services Project (to go live September 2026) with a post-go-live workstream to build an integrated repository and improve audit trend reporting in committee packs.

3. METERING AGENT ANNUAL RATING CONSULTATION

AM highlighted an ongoing Metering Agent Annual Rating Consultation, with responses sought by the deadline of 27 February 2026.

The purpose of the Annual Rating for metering agents is to provide reliable peer comparison and an overall REC compliance indicator, in the manner that has applied to Suppliers and Network Operators for a number of years.

The proposed criteria that would impact a rating would include audit timeliness/findings, persistent performance issues/escalations, Controlled Market Entry (CME) breaches, and timeliness of Maintenance of Qualification (MoQ) submissions. It was identified that ratings would be communicated confidentially to each applicable REC Party in the initial reporting year, with the possibility that future years may publish peer comparison tables.

AM also laid out the timeline for the launch of the Metering Agent Annual Rating, noted that following consultation, key decisions were expected to be published in June 2026, provisional ratings made available by August 2026, with scores published in September 2026.

AM flagged that the proposals had been discussed at a Performance Assurance webinar held on 11 December 2025.

4. NATIONAL ENERGY SYSTEM OPERATOR (NESO) – ENERGY INSIGHTS

The Chair presented the latest findings from the NESO Energy Insights reporting. Wind power had delivered 36.7% of GB electricity generation in January 2026 (being the fourth consecutive month with wind as the top source). Further DESNZ/NESO smart-metering updates were expected next month and would be brought to E-OMF on 13 May 2026.

5. SAFETY AND TECHNICAL BULLETINS ON THE REC METERING HUB

The Chair updated Members on the status of the Safety and Technical bulletins available on the REC Metering Hub. The six-monthly review continues with four DNO bulletins to be archived. Three non-DNO bulletins are currently under Member review. The ENA confirmed four recent DNO bulletins were not applicable to metering. The Chair reminded Members that MEMs and DNOs have an obligation to provide safety/technical bulletins to the REC Service Desk when variations to standard working practices arise. Members were encouraged to provide feedback on the accessibility and ordering of bulletins to improve visibility.

6. MARKETWIDE HALF-HOURLY SETTLEMENT (MHHS) PROGRAMME UPDATE

HT, SL and RLa updated members on latest progress with respect to the MHHS Programme. Related materials can be found in the meeting slide deck 9 - 22. Migration began on 22 October 2025 with a brief one-week pause in early January 2026 due to duplicated flows. Volume targets had been met, with over two million migrations completed with “Peak-of-Peaks” reaching 300,000 migrations per day. The Early Life Support (ELS) exit decision was expected on 13 February 2026. SL and RLa explained the processes that industry parties had followed and described some of the key challenges faced.

7. I0278 – ESTABLISHING THE SAFE ISOLATION PROVIDER (SIP) AS A STANDALONE REC METERING PARTY UPDATE

FPS updated Members on the status of I0278 - Establishing the Safe Isolation Provide (SIP) as a Standalone REC Metering Party. The proposal recommended the formal recognition of the SIP as a standalone Metering Party under the REC, aligning with the direction set out in by Ofgem in its Strategic Direction Statement (SDS). The aim was to address unregulated SIP activity, mitigate associated consumer safety risks, and ensure the metering industry is equipped to support Net Zero. By enabling easier access to certified SIPs, this change would enhance consumer protection, accelerate low-carbon technology deployment, and improve operational efficiency across the energy sector.

In order to ensure solution development facilitating a robust and thorough governance framework, the Code Manager had started to engage with trade associations and other industry bodies, ahead of planned working groups to be convened from March 2026. FPS explained that engagement had already taken place with:

- Energy Networks Association (ENA)
- Association of Meter Operators (AMO)
- UK Revenue Protection Association (UKRPA)

- Future Energy Networks (FEN)

Further engagement activity was planned with organisations including:

- Independent Networks Association (INA)
- Electrical Safety First (ESF)
- Health & Safety Executive (HSE)
- Energy & Utilities Skills Register (EUSR)
- Institute of Electrical Technology (IET)
- National Association of Professional Inspectors and Testers (NAPIT)
- National Inspection Council for Electrical Installation Contracting (NICEIC)
- National Skills Academy for Power (NSAP)
- Smart Meter Operations Group (SMOG)
- Distribution Connection Use of System Agreement (DCUSA)
- Energy Suppliers
- Cornwall Energy
- Voltari

FPS requested Members to suggest any additional bodies for engagement, and encouraged responses to a forthcoming Information Request targeted at DNOs, MEMs, and Revenue Protection agents.

8. CHANGE TRACKER UPDATE

FPS provided an update on the Change Tracker, found on slide 29 of the meeting pack.

- R0096 CSS Message Regeneration Functionality – the Change Report would be presented to the Technical Expert Panel (TEP) on 25 February 2026 for final vote.
- I0282 Return of Legacy Meters – the Change Panel had approved the Metering Expert Panel (MEP) as Responsible Committee, and engagement with trade associations was underway.
- I0284 Updates to Schedule 14 Measurement Transformers Commissioning Timescales - a Party Impact Assessment had opened. with responses due by 06 March 2026.
- I0306 REC Change to Align with DCP467 Asset Condition Reporting – a Party Impact Assessment had opened. with responses due by 27 February 2026.

9. AOB

Data Error Management Process & Central Data Error Resolution Log

RG noted that the Performance Assurance Board (PAB) had identified a gap in how data issues were being logged, resolved, and tracked under the REC.

To address this, a Data Error Management process and the Central Data Error Resolution Log have been established to provide a clear, consistent, and transparent mechanism for recording and managing data issues.

The log will act as a single source of truth, improving visibility and strengthening confidence in data quality across stakeholders and consumers. It consolidates all submissions: both newly raised issues that require assessment, and existing issues shared for visibility, ensuring comprehensive oversight of data-related concerns.

Further information and links can be found in the meeting deck slide 31.

Next E-OMF Meeting

The Chair reminded Members that the next E-OMF meeting would be held on 13 May 2026, and would include an ENA presentation on the Reform Connection Process for fairer and faster connections. Members were invited to propose additional relevant agenda items.

RETAIL ENERGY CODE

APPENDIX A – ATTENDEES

Attendee	Initials	Company
Steve Brand (Chair)	SB	REC Code Manager
Presenters		
Eric Dodd	ED	Wilcock
Aleksandra Maczka	AM	REC Code Manager
Harriet Truss	HT	REC Code Manager
Stephen Lovell	SL	E.ON Next Metering Services
Robert Langdon	RLa	SMS Energy Metering Services
Francine Peyroux-Sissoko	FPS	REC Code Manager
Rebecca Griffiths	RG	RECCo
Attendees		
Matt Baker	MB	Energy Networks Association
Stuart Pyle	SP	IMServ
Warren Lacey	WL	Northern Powergrid
Nik Wills	NW	Stark
Paul Morris	PM	UK Power Networks
James Patterson	JP	ESPUG
Jemma Johnson	JJ	RECCo
Rebecca Lowe	RL	RECCo
Dave Antcliff	DA	Utilita
Oliver Barnes	OB	Association of Meter Operators
Nick Dodridge	ND	EDF Energy
Meg Wong	MW	Stark
Bilal Leli	BL	Energy Assets
Jonathan Grayson	JG	Urban Chain
Martin Brailsford	MS	Association of Meter Operators
Richard Hill	RH	British Gas
Nicole Graff	NG	Association of Meter Operators

Stephen Thun	ST	Northern Gas
Richard Brady	RB	National Grid
Glenn Sheern	GS	REC Code Manager
Joseph Champion	JC	EDF Energy
Stuart Convery	SC	Beboc
Paul Rocke	PR	REC Code Manager
Steven Ward	SW	Engage Services
Micheal Turrington	MT	EDF Energy