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GAS OPERATIONAL METERING FORUM
MEETING NOTES

MEETING	**GOMF_25_1210**
DATE	**10 December 2025, 14:00**
LOCATION	**By teleconference**

1. WELCOME, INTRODUCTIONS AND SCOPE

The Chair welcomed attendees to the Gas Operational Metering Forum (G-OMF) and reminded attendees of the Forum's role as a vehicle for REC Parties interested in metering to discuss operational issues. The Chair noted the Forum is not a decision making body, any formal decisions will be referred to the REC Metering Expert Panel (MEP) for a formal vote.

2. AUDIT UPDATE

Eric Dodd (Auditor, Wilcock Consultants) provided an update on the audit process, focusing on future perspectives, rather than completed audits. The audit revisions have been updated following R0152 – Revision to the Consolidated Metering Code of Practice (CoMCoP), resulting in a new set of questions for renewals. While the core information required remains similar, the revised format aims to reduce repetition and clarify requirements.

The latest version, CoMCoP Rev 3 is now available on the REC Portal, and should be used for all audits going forward. ED explained that the numbering in the new version aligns with the relevant clauses, though some gaps may exist due to restructuring. Separate audit documents are available for different classifications (Approved Meter Installer (AMI), Automated Service Provider (ASP) and Metering Asset Manager (MAM)), and these will be provided 15 working days prior to any audit or renewal.

Questions from attendees focused on accessing the correct documents and ensuring outdated versions are removed from the REC Portal. ED confirmed that only the latest version should be visible and requested notification if any issues are found.

3. IGEM UPDATE

Mark Burrows delivered the IGEM update, which can be found on slides 3-6 of the meeting pack.

MB reported on vacancies at Gas Measurement Committee (GMC) and ongoing work on metering standards. IGEM/GM8 Meter installations of flow exceeding 6m^3 per hour is nearing completion, pending review by the IGEM Secretariat. Work on Product Requirement

Specification27 (Rotary meters) will begin in the new year, and volunteers are welcome to join the review panel. The third edition of G1 has been published and is available for free download. Notable changes include greater flexibility in the location of the Emergency Control Valve (ECV) and new installations, driven by Health and Safety Executive (HSE) and Ministry of Defence (MOD) concerns. This change may lead to complexities in defining network and installation pipework, particularly large sites, such as MOD facilities and prisons.

MB highlighted potential challenges for companies and contractors with distribution backgrounds, as new definitions may require additional safety cases and compliance with Gas Safety Management Regulations.

Updates were also provided on smart metering, the end of 2G services, and ongoing standards work at CEN – European Committee for Standardization and Measuring Instrument Directive (MID). The revision of the MID is expected to take several years, with harmonisation of related standards delayed. MB recommended that all attendees review the new G1 edition for compliance and guidance.

4. I0274 – GAS PRESSURE AND CAPACITY INFORMATION TRANSPARENCY

Talia Lattimore (Code Manager) provided an overview of I0274 – Gas Pressure and Capacity Information Transparency, which can be found on slides 7-12 of the meeting pack.

TL explained this issue was raised by Ovo, who highlighted delays in obtaining necessary data through the GT1 process, via Gas Transporters (GTs) particularly for new connections. The proposed solution is to make this information available to the Gas Enquiry Service (GES), ideally at the supply point level. Wider impacts are being considered, including the need for GTs to maintain up to date data and potential cross code implications involving Uniform Network Code (UNC).

TL sought input from MAMs and Suppliers regarding difficulties in obtaining pressure and capacity information, and the effectiveness of current processes. SM provided feedback, noting that while the GT1 process is robust and proportionate, there are concerns about relying solely on industry systems for critical data as the information maybe historical rather than current. SM emphasised the importance of safety and the need for evidence of detriment before changing processes. TL encouraged further feedback and offered to follow up with interested Parties. Further feedback can be provided by emailing talia.lattimore@recmanager.co.uk.

5. INDUSTRY ISSUES AND CHANGE TRACKER

TL provided attendees with the Industry Issues and Change Tracker update, which can be found on slide 14 of the meeting pack.

No comments were made on this agenda item.

6. REC METERING HUB UPDATE

RG presented an update on the REC Metering Hub, highlighting improvements made throughout the year and increased engagement, following key updates. RG encouraged attendees to provide suggestions for new content and ways to spotlight the Hub. RG noted that requests for metering change information are being addressed, with interim measures in place until the digital services project is fully implemented. Attendees were invited to reach out directly with feedback or suggestions.

7. NATIONAL ENERGY SYSTEM OPERATOR (NESO) ENERGY INSIGHTS

Steve Brand (Chair) provided an overview of the National Energy System Operator (NESO) Energy Insights, which can be found on slide 17 of the meeting pack.

8. DESNZ SMART METER STATISTICS IN GREAT BRITAIN

The Chair provided an overview of DESNZ Smart Meter Statistics in Great Britian, which can be found on slides 19-20 of the meeting pack.

9. 2026 MEETING DATES

JR provided an overview of 2026 Meeting Dates, which can be found on slide 22 of the meeting pack.

Calendar invites will be sent out shortly for the Electricity and Gas Operational Metering Forums in 2026. Attendees were encouraged to contact committees@recmanager.co.uk if they wish to add colleagues to the distribution list and meeting invites.

10. ANY OTHER BUSINESS

The Chair stated attendees were able to provide feedback on the Metering Forums through Slido. The Chair encourage participation to help tailor future meetings to attendees needs.

No further business was discussed. The Chair thanked attendees for their input and closed the meeting.