RETAIL ENERGY CODE

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R0207 IMPORT / EXPORT MOA CHARGING CLARIFICATION WORKING GROUP 2
MEETING MINUTES

DATE	**20 October 2025, 14:00**
LOCATION	**Microsoft Teams**

Attendee	Representing	Initials	Role
Holly Law	REC Code Manager	HL	REC Change Delivery and Release Manager
Johnny Moore	Retail Energy Code Company	JM	Operations Consultant
Marc Rhodes	REC Code Manager	MR	Change Analyst
Daniel Declercq	Octopus Energy	DD	Working group member
Molly Fraser	REC Code Manager	MF	REC Technical Services
Martin Brailsford	AMO	MB	Working group member
Riley Gallacher	Octopus Energy	RG	Working group member
Simon Shaw	Good Energy	SS	Working group member
Yvette Lawrence-Hood	Centrica	YLH	Working group member

1 INTRODUCTIONS

JM opened the meeting, introduced himself, and gave apologies for Jonathan Hawkins.

2 RECAP OF WORKING GROUP 1

JM gave a re-cap of what was covered in the previous working group;

- amendments to the problem statement
- agreed that the proposed previous solution was not feasible
- agreed some principles to address the revised problem statement
- an initial review of the revised solution
- reviewed the customer impacts and competition impacts, which we wanted to be validated through the impact assessment.

3 NOTES FROM LEGAL REVIEW

JM explained that since the last working group, the proposed revised solution has been through a legal review and that;

- Proposed solution is legally viable through the REC.
- Definition of Basic Associated Export MOA Services should specifically refer to relevant sections of the Metering Operations Schedule to prevent ambiguity.
- Implementation timescales should consider if a lead time is required to accommodate a period of contractual negotiation / amendment. This can be validated in impact assessment.
- Metering contracts may already have clauses relating to regulation / code requirements that allow for a review of the agreement. This may be applicable where existing contracts have assumed a commercial relationship would exist between the Import Supplier's MOA and a separate Export Supplier.

4 PROPOSED LEGAL TEXT

JM shared proposed legal text for Schedule 1 Interpretations and Definitions (slide 4).

JM asked if there were any questions, concerns on the updated definitions or if anything has been missed?

No concerns were raised.

JM shared the proposed legal text updates for Schedule 14 Metering Operations (slides 5 - 7)

5 ENERGISATION STATUS

JM talked through slide 8 – Energisation status

RG asked that as there are absolute cases that as an Export Supplier they need to De-energise an MPAN, cases such as where they find duplicates or were someone isn't allowed a tariff anymore for Export, would that mean that isn't included within basic?

JM answered that that's definitely something to explore and what we're trying to prevent is people going out to Site and De-energising the supply. He clarified that the nuance was around where the export capability is being turned off and potentially disconnecting the MPAN, but not physically de-energising the

HL captured as an action.

6 APPROACH TO IMPACT ASSESSMENT

JM talked through the intended approach to the impact assessment (slide 9).

No concerns or questions were raised.

7 EXPORT METERING POINTS

JM talked through slides 11 and 12.

No questions or concerns were raised by the group.

HL thanked attendees for their engagement and feedback. Participants encouraged to reach out via email for further discussion or confidential input.