RETAIL ENERGY CODE

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STATUS	For Discussion

I0216 – REC Changes to tie in with DCP419

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1 PURPOSE

The purpose of this paper is to gather feedback from the Change Issues Group on I0216 – REC Changes to tie in with DCP419.

2 BACKGROUND AND INFORMATION

DCP419 is looking to place obligations on any Party or agent to update the Distribution Network Operator (DNO) before any planned de-energisation or comms interruptions on sites with a smart meter. This is to allow DNOs to be able to manage any off-supply notifications (via AD1 alerts).

3 PROPOSED SOLUTION

The DCP419 working group has drawn up a new proposed market message, which can be found here.

The Code Manager will evaluate this in line MHHS to determine if this can be a new market message or whether it needs to be a Data Integration Platform (DIP) flow.

It is proposed the flow will be sent by Electricity Suppliers, Metering Operator Agents (MOAs), Safe Isolation Providers (SIPs) and the Crowded Meter Room Co-ordinator (CRMC) to the DNO before any planned de-energisation or comms interruptions on sites with a smart meter.

There will also be changes required to Schedule 14 Metering Operations.

4 QUESTIONS FOR THE CHANGE ISSUES GROUP

The Code Manager would like the opinion of the Change Issues Group on the following questions:

- Does the Data Retriever need to be included in this list of parties who are required to send the flow, as the Code Manager is aware of plans for meter readers to disconnect/reconnect Comms hubs?

- Can Revenue Protection visits be in scope of the scenarios where Electricity Suppliers are required to send this flow? If no, please provide reasoning.
- Are there any other parties who visit site to who may de-energise the meter or otherwise interrupt the comms the Code Manager has not considered?