I0325 – POST-MHHS FULL TRANSITION COMPLETE (M15) REC UPDATES REMINDER

RETAIL ENERGY CODE

Background

- The REC was updated to add requirements that support the transition to, and enduring operation of the MHHS arrangements.
- As part of the MHHS transition, each impacted Metering Point will be migrated using processes defined in Codes, including the REC.
- Once this migration activity is complete, the legacy and transitional arrangements will become redundant and should be removed from the REC to support its efficient operation.

MHHS

This Issue has been noted by the programme who will be seeking confidence that there are no unintended impacts to MHHS Implementation, particularly regarding the timing of the changes to be made.

Cross-Code Impacts

- It is expected that the BSC and DCUSA will also look to identify what legacy, and transitional arrangements should be removed from their governed documents.
- Cross-code coordination may be required for consultation on, or implementation of parts of the solution to I0325 where there are dependencies between the Codes.
- This however does not impact the development of the REC solution itself.

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Solution approach

- Review the identified legal drafting changes within the main REC governed products provided in the submission.
- Review the legal drafting for further Category 2 and 3 products which are potentially impacted.
- Identify amendments required to the Electricity Enquiry Service (EES), in respect of a number of redundant data items.
- Identify amendments required to the Data Specification's Market Message and Data Item Catalogues.
- Confirm implementation timing and approach for all scoped areas (EES technical delivery and Data Specs may be different from the other products) with the expectation that no changes will be made until after the MHHS Programme Milestone M15, currently planned for 07 May 2027.
- Any impacts on other industry Codes and on the provision of REC Services will be considered.
- Any consequential impacts on REC guidance will also be identified.

I0325 – SCOPE LIST – PROGRESS

I0325 Schedules CHIG 01102026 – available to view on CP page

Category 1 Products	Status
REC Main Body	In Progress
Schedule 1 - Interpretations and Definitions	In Progress
Schedule 9 - Qualification and Maintenance	Reviewed at September CHIG
Schedule 12 - Data Access	Reviewed at September CHIG
Schedule 13 - Transfer of Consumer Data	No changes required
Schedule 14 - Metering Operations	Reviewed at September CHIG
Schedule 18 - Green Deal Arrangements	Available for CHIG review
Schedule 23 - Registration Services	Reviewed at September CHIG
Schedule 24 - Switching Data Management	Available for CHIG review
Schedule 25 - Central Switching Service	Available for CHIG review
Schedule 27 - RMP Lifecycle	Available for CHIG review
Schedule 28 - Related Metering Points	Reviewed at September CHIG
Schedule 29 - Address Management	Available for CHIG review
Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues	In Progress
Schedule 34 - MHHS Migration	Reviewed at September CHIG

I0325 – SCOPE LIST – PROGRESS

Category 2 Products	Status
Consolidated Metering Code of Practice	In Progress
CSS Service Definition	Available for CHIG review
EES Service Definition	Available for CHIG review
ERDS Service Definition	Available for CHIG review
PARC	In Progress
Rules for the Completion of Electricity Market Messages	(New with R0266) In Progress
Market Message and Data Item Catalogues	In Progress
EES API Spec (and EES related products)	IA triggered with EES Provider

I0325 – REC MAIN BODY

RETAIL ENERGY CODE

Updates

- 1 impacted paragraph
  - Removing references to MHHS Implementation
- 5.25 relates to wider than M15 and the Code Manager proposal is that it should only be removed when section C12 is removed from the BSC. Therefore, this will not be taken forward within R0325.

Market-wide Half-Hourly Settlement Implementation

5.25. RECCo shall (and the REC Board shall ensure that RECCo shall) comply with the obligations expressed to apply to RECCo (either specifically or generically as a category of participant) under section C12 (Market-wide Half Hourly Settlement Implementation) of the Balancing and Settlement Code.

I0325 – SCHEDULE 18 - GREEN DEAL ARRANGEMENTS

Updates

- 4 impacted paragraphs and 8 subparagraphs within interface tables
  - Removing references to Market Domain Data and replacing them with Industry Standing Data

3.10. As part of the process to become a Green Deal User, each new Green Deal Provider, Green Deal Finance Party and/or Green Deal Remittance Processor shall establish a new Market Participant Identifier within the BSC Industry Standing Data~~Market Domain Data~~.

3.13.2	Following receipt of the application form in 3.13.1	Confirm receipt of the application form and log all details.	Code Manager	Applicant	Not defined	REC Portal
3.13.3	Not used ~~Following 3.13.2~~	~~Submit an online Industry Standing Data~~Complete ~~a Market Domain Data Change Request form.~~	~~Code Manager~~	-	~~Internal process~~	~~N/A~~
3.13.4	Following 3.13.2~~3~~	Submit request for a new Market Participant Identifier or Market Role Code.	Code Manager	BSCCo	Online Industry Standing Data~~MDD~~ Change Request form	Not defined
3.13.5	Following receipt of the Industry Standing Data~~Market Domain Data~~ Change Request in 3.13.4	Progress the proposed Industry Standing Data~~Market Domain Data~~ change in accordance with the BSC.	BSCCo		Internal process	N/A

I0325 – SCHEDULE 24 - SWITCHING DATA MANAGEMENT

Updates

- 1 impacted paragraph and 1subparagraph within an interface table
  - Removing the reference to Data Collector and Data Aggregator
  - Data Services not added in MHHS drafting as they are not CSS Users

4.5. The Switching Operation Data is categorised as follows:

Electricity Market Role – in the context of Switching, an Electricity Market Role is, an Electricity Supplier; a Metering Equipment Manager; ~~a Data Aggregator; a Data Collector;~~ a Meter Asset Provider; or a Distribution Network Operator. The Code Manager shall be the Authorised Provider of this data to the CSS.

Ref	When	Action	From	To	Interface	Means
Notification of a new Market Participant Role for CSS User						
4.8.1	Within 1WD following the assignment of a Market Participant Role for an Energy Supplier, Network Operator, MEM, Shipper, or MAP, ~~Data Collector or Data Aggregator~~ under the BSC and/or UNC.	Notify new Market Participant Role created.	CDSP; or BSCCo	Code Manager	Gas Market Participant File Electricity Market Participant File	Email or other agreed means

I0325 – SCHEDULE 25 - CENTRAL SWITCHING SERVICE

Updates

- 3 impacted paragraphs
  - Removing the reference to Data Collector and Data Aggregator
  - Data Services not added in MHHS drafting as they are not CSS Users

1.2. Becoming a CSS User is optional for Metering Equipment Managers, ~~Data Aggregators, Data Collectors~~, Meter Asset Providers and Shippers, as they only receive Market Messages from the CSS Provider.

1.4. CSS Users are categorised as follows:

(a) Energy Suppliers;

(b) Electricity Retail Data Agents;

(c) the Gas Retail Data Agent;

Metering Equipment Managers;

~~(d) Data Aggregators;~~

~~(e) Data Collectors;~~

(c) in the case of admission as a ~~Data Aggregator, Data Collector,~~ Meter Asset Provider or Shipper, that the applicant has an associated Energy Company and Market Participant Role recorded within CSS based on the gas and/or electricity Market Participant Data provided by the GRDA or the BSCCo.

I0325 – SCHEDULE 27 - RMP LIFECYCLE

RETAIL ENERGY CODE

Updates

- 1 impacted paragraph and 13 subparagraphs within interface tables
  - Removing non-MHHS references
  - Removing MHHS references which no longer need to be specified

3.1.2	At the same time as 3.1.1.	Create a skeleton record within the Supplier Meter Registration Service in accordance with BSCP706 ~~for MHHS Metering Points and BSCP501 for Non-MHHS Metering Points~~.	DNO	SMRA	Not defined	N/A

5.2. The following interface table applies to electricity RMPs for the Appointment of ~~Supplier Agents for Non-MHHS Metering Points and~~ MOAs / SMDRs ~~for MHHS Metering Points~~. The same process shall also be followed for an Active Registration where an SMDR is de-appointed with no concurrent SMDR Appointment or an MOA is de-appointed with no concurrent MOA Appointment.

Ref	When	Action	From	To	Interface	Means
5.2.1	Following a valid Supplier Agent or SMDR Appointment being recorded within SMRS for an active Registration, in accordance with the BSCP706 ~~for MHHS Metering Points and BSCP501 for Non-MHHS Metering Points.~~.	Issue details of Supplier Agent or SMDR Appointment. Where the update relates to an MOA, the ERDS shall convert the Market Role Code for Smart MOAs (S) and / or Advanced MOAs (T) and provide this to CSS as the legacy MOA value (M).	Electricity Retail Data Agent	CSS Provider	Supplier Arranged Appointments	CSS API

I0325 – SCHEDULE 29 - ADDRESS MANAGEMENT

Updates

- 3 impacted paragraphs, 1 interface table impacts, 1 new paragraph added
  - Removing non-MHHS references
  - Removing MHHS references which no longer need to be specified

6.7. [not used]For Non-MHHS Metering Points, Electricity Suppliers should wait for a response from the Electricity Retail Data Agent before notifying Supplier Agents of a MPL Address update. However, if the Electricity Supplier has already notified the relevant Supplier Agents of a potential update to a MPL Address prior to receipt of the D0171 Notification of Distributor Changes to Metering Point Details Market Message, and the update is subsequently not accepted by the Distribution Network Operator, then the Electricity Supplier shall notify the relevant Supplier Agents that the MPL Address is not changing using the D0131 Metering Point Address Details Market Message.

6.10. For MHHS Metering Points, tThe following interface table shall apply. If any steps are not completed in the timeline described, or not completed satisfactorily, then the Energy Supplier or DNO may initiate the escalation process using the Market Message PT0074 Address Management Escalation (Elec). The escalation process to be followed is set out in the Resolution of Consumer Facing Switching and Billing Problems Schedule:

6.11. If any steps are not completed in the timeline described, or not completed satisfactorily, then the Energy Supplier or DNO may initiate the escalation process using the Market Message PT0074 Address Management Escalation (Elec). The escalation process to be followed is set out in the Resolution of Consumer Facing Switching and Billing Problems Schedule.

6.10A For Non-MHHS Metering Points, the following interface table shall apply:

Ref	When	Action	From	To	Interface	Means
6.10.1A	Where the Registered Supplier identifies a potential need for change to a MPL Address	Request update of MPL to the Distribution Network Operator.	Registered Supplier	Distribution Network Operator	D0381 Metering Point Address Update[1]	DTN
6.10.2A	Following 6.10.1A	Validate request and in the event of unusually high volumes, agree reasonable response times with the Electricity Supplier.	Distribution Network Operator	-	Internal process	-
6.10.3A	Following 6.10.2A and within 10 Working Days of 6.10.1A if request to change MPL rejected.	Reject the request and provide reason for rejection.	Distribution Network Operator	Registered Supplier	D0381 Metering Point Address Update	DTN
6.10.4A	Following 6.10.2A and within 10 Working Days of 6.10.1A if request to change MPL	Accept the request and update the Electricity Retail Data Service with	Distribution Network Operator	Electricity Retail Data	Internal Process	

I0325 – CSS SERVICE DEFINITION

Updates

- 1 impacted paragraph
  - Removing reference to the MHHS Migration Period

~~**MHHS Migration Period**~~

~~7.12.~~7.11. ~~During the MHHS Migration Period, in addition to the requirements of Paragraph 7.3, the CSS Provider shall be capable of processing the volume of changes to electricity Supplier Agent and Smart Meter Data Retriever in accordance with the maximum daily migration volumes published in the MHHS Migration Plan, within existing Service Levels. Any failure to achieve these Service Levels shall be considered a failed Performance Level in accordance with Annex A of the Performance Assurance Schedule, where the volume of changes to electricity Supplier Agent and Smart Meter Data Retriever do not exceed the sum of the volumes set out in Paragraph 7.3 and the maximum daily migration volumes published in the MHHS Migration Plan. It shall be the sole responsibility of the CSS Provider to ensure they are engaged with any changes to the maximum daily migration volumes published in the MHHS Migration Plan, and that they are able to support these volumes appropriately.~~

I0325 – EES SERVICE DEFINITION

RETAIL ENERGY CODE

Updates

- 14 impacted paragraphs
  - Removing references to the ERDS and the ERDA
  - Removing reference to the MHHS Migration Period
- Subparagraph 3.7 (g) will not be removed. MHHS indication will remain until technical updates are made to EES

(g) whether the Metering Point is being settled via the MHHS arrangements.

~~9.6. Not used.During the MHHS Migration Period, in addition to the requirements of Paragraphs 9.4 and 9.5, the EES shall be capable of processing data in accordance with the maximum daily migration volumes published in the MHHS Migration Plan, within the Service Levels set out within this Service Definition.~~

1.1. The Electricity Enquiry Service (EES) allows EES Users to access market data where they are entitled to do so in accordance with the Data Access Matrix defined within the Data Access Schedule. Data is sourced from each Supplier Meter Registration Service (SMRS)~~/ Electricity Retail Data Service (ERDS)~~, BSC Central Systems and the Central Switching Service (CSS).

~~(f)(e) data relating to Non-MHHS Metering Points is provided by each Electricity Retail Data Agent (ERDA) to the EES via a synchronisation on each Working Day using a secure File Transfer Protocol (FTP) interface.~~

~~(g) 3.7A Where new Data Items have been introduced for MHHS, the EES will only display these Data Items once the Metering Point becomes an MHHS Metering Point. Where an MHHS Metering Point undergoes MHHS Reverse Migration, MHHS Data Items (excluding Annual Consumption, Annual Consumption Quality Indicator and Annual Consumption Effective from Date) will be removed and Data Items related to Non-MHHS Metering Points will be re-instated.~~

~~**Processing of data from ERDAs (for Non-MHHS Metering Points)**~~

~~8.5A The EES shall process data received from ERDAs in accordance with the following service levels:~~

~~(a) data shall be available via the EES by 08.00 hours on the following Working Day in relation to 100% of files if received by 23:59 the previous day; and~~

~~(b) data shall be available via the EES by 08.00 hours on the relevant Working Day in relation to 75% of files if received between 00:00 and 04:00 that day.~~

I0325 – ERDS SERVICE DEFINITION

Updates

- 12 impacted paragraphs
  - Removing Electricity Suppliers EES, MOAs and MDDA from the list of ERDS Users as Related Metering Point interactions move to the SMRS via the DIP
  - Removing 'non-MHHS Metering Points' and 'MHHS Metering Points' references, as all will be in MHHS arrangements so no distinction to make
  - Removing references to Market Domain Data and replacing them with Industry Standing Data – new subsection created for 3.6 and 3.7

1.1. The Electricity Retail Data Service (ERDS) is a Switching Data Service provided by the Electricity Retail Data Agent. The ERDS's purpose is to enable the exchange of Registration and Registrable Measurement Point (RMP) data between the Supplier Meter Registration Agents (SMRAs), the Smart Meter Data Service Provider (SMDSP), the Green Deal Central Charging Database (GDCC), ~~Electricity Suppliers,~~ Distribution Network Operators (DNOs)~~, Meter Operator Agents (MOAs), the Electricity Enquiry Service (EES), the Market Domain Data Agent (MDDA)~~ and the Central Switching Service Provider (CSS Provider). Paragraph 3 details all of Market Participants and the exchanges of data between each entity in greater detail.

(d) **Supplier Agent and SMDR Appointment and Meter Asset Provider update** – The ERDA will, in accordance with the RMP Lifecycle Schedule, notify the CSS Provider using the relevant Market Message where it becomes aware of:

(i) changes to the Meter Asset Provider(s) recorded at a Metering Point within SMRS; or

~~(ii)~~ an appointment of, or change to the MOA or SMDR recorded for a ~~MHHS~~ Metering Point within SMRS~~; or~~

~~(iii)~~(ii) ~~an appointment of, or change to one or more Supplier Agents recorded for a Non-MHHS Metering Point within SMRS. SMRS and the ERDS are logical interfaces within the DNO's estate, therefore, interactions between the two services are not defined as Market Messages.~~

Industry Standing Data updates

3.6. Where the BSCCo publishes updates to Industry Standing Data, the ERDA shall update the ERDS.

~~3.6.~~3.7. ~~The~~ data in ISD ~~The MDDA sends Market Messages to the ERDA in a consistent format as described in the Data Specification. The data sent from the MDDA to the ERDS~~ includes Market Participant Data utilised by the ERDA in order to manage Regulatory Alliances.

I0325 – POST-MHHS FULL TRANSITION COMPLETE (M15) REC UPDATES

CHIG Consideration

- Do you agree with the amendments made so far?

- Do you have any further thoughts about amendments that need to be made?

Next steps

- Solution development target is now likely to be mid-November 2026 where this Issue will move to a Modification.

- Clear view of R0325 scope and out of scope sets will progress separately.