RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	Consultation
04	Final Recommendation

CHANGE REPORT

I0190 RELATED METER POINT RMP STATUS RULES

DOCUMENT VERSION	V1.0
PROPOSED IMPLEMENTATION DATE	TBD
IMPLEMENTATION APPROACH	TBD

RESPONSIBLE COMMITTEE	Change Panel	CHANGE PATH	Self-Governance
PRIORITY STATUS	Medium	URGENCY	Standard
IMPACTED STAKEHOLDERS	Energy Suppliers, SMRS		

LEAD ANALYST (SOLUTION LEAD)	TECHNICAL LEAD	SUBJECT MATTER EXPERT
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OVERVIEW

The drafting in Schedule 28 – Related Metering Points has been updated for Market-wide Half Hourly Settlement (MHHS), allowing related Metering Points to be in a Status of Operational or Created in SMRS, as long as all Related Metering Points are in the same Status. This Change Proposal suggests allowing Secondary Metering Points with a Status of Created to be linked to Primary Metering Points with a Status of Operational, for MHHS migrated Metering Points only.

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BACKGROUND

1 SUMMARY

The MHHS drafting within Schedule 28 – Related Metering Points has updated paragraph 5.1, allowing related Metering Points to be in a Status of Operational or Created as long as all Related Metering Points are in the same Status. This is planned to go live on 22 September 2025, as part of the MHHS Milestone 8 code release.

It has been raised by St Clements in their role as a Service Provider of the Supplier Meter Registration Service (SMRS) that for Metering Points that have migrated into the MHHS arrangements, Primary Metering Points with a Status of Operational should be able to be linked to Secondary Metering Points with a Status of Created. This is because once the relationship is established, the relevant agents will be automatically appointed on the Secondary Metering Point to match the Primary Metering Point, moving the RMP Status from Created to Operational.

As part of this Change Proposal, the Code Manager would like feedback from industry Parties (particularly Energy Suppliers) on how likely they would be to use this scenario if it was introduced into the REC.

Part of the scope of this Change Proposal when it was first raised was also to look at the existing SMRS validation rules when creating Related Metering Points, as it was suggested there may be a discrepancy between the Code and these validation rules. The Code Manager has descoped this from this Change Proposal as when it was raised, there were 20 identified Related Metering Point pairs which did not conform to the Code. This has since dropped to 0, and data held by the Code Manager confirms that (discounting for data cleanse activities), less than 100 new Related Metering Points have been set up in the past two years.

These small volumes suggest that even if the technical validation within SMRS does not match that of the Code, Energy Suppliers are still being compliant with their obligations and this does not justify a change to the SMRS technical validation.

2 PROBLEM STATEMENT

By not allowing Primary Metering Points with a Status of Operational to be linked to Secondary Metering Points with a Status of Created, where the Metering Points have migrated into the MHHS arrangements, full advantage is not being taken of the MHHS functionality of automatically appointing agents to Secondary Metering Points.

3 IMPACTS

CONSUMERS
Indirect impact

REC SERVICE PROVIDERS
Supplier Meter Registration Service (SMRS)

REC PARTIES AND SERVICE USERS
Energy Suppliers

REC DOCUMENTS / PRODUCTS
Schedule 28 – Related Metering Points

MHHS
This Change Proposal directly impacts on the MHHS drafting for Schedule 28 - Related Metering Points.

4 CROSS-CODE IMPACTS

This Change Proposal will be highlighted at the Cross-Code Steering Group (CCSG) to ensure there are no consequential impacts to the Balancing and Settlement Code (BSC).

5 PROPOSAL PLAN

Milestone	Activity	From	To
Definition		**14 Jul 25**	**31 Oct 25**
	Solution Analysis	July	August
	Solution Development	August	October

The Code Manager is only submitting a plan as far as solution development. The outcomes of this stage will determine the next stages and associated timescales.

6 STAKEHOLDER ENGAGEMENT

The solution development stage of this Change Proposal will include presentation at the Change Issues Group and the issuing of an Information Request.

This will assist the Code Manager in determining whether allowing Secondary Created Metering Points to be linked to Primary Operational Metering Points is something Energy Suppliers would use in their operational processes. There is a question around how prevalent Related Metering Points will be as the Smart Meter rollout continues.

7 PRIORITY STATUS AND URGENCY

PRIORITISATION MATRIX

Category	Significance / Resource impacts / Urgency	Further selection / breakdown	Score (0-3)	Weighting	Weighted Score
Impacts	Consumer Impact	Indirect	1	27	27
	Retail Markets Impact	Innovation and Market Arrangements	2	17	33
	RECCo / REC Party / REC Service Provider Impact	Operational Effectiveness and Efficiencies	2	7	13
		Legal and Regulatory Compliance	2	14	28
Resource	Complexity / Effort / Duration		3	9	28
Strategic Alignment	Contribution to/ Alignment with the objectives of the REC		0	17	0
	Contribution to/ Alignment with RECCo's Forward Work Plan		0		0
Urgency *(The need to progress a change to meet a targeted date)*		Other Planned Activity	0	10	0
				Overall Priority Score (rounded)	129

Priority Status	MEDIUM
Change Proposal Type	STANDARD

8 RISKS, ASSUMPTIONS, ISSUES AND DEPENDENCIES

8.1 RISKS AND ISSUES

NO.	RISK	NOTES	MITIGATION
R01.I0190	Allowing Metering Points that are Operational and Created to become Related may have consequential impacts to the CSS.		A Service Provider impact assessment will be issued to the CSS for confirmation of any consequential impacts, and actions required to be taken if any impacts are identified.

8.2 ASSUMPTIONS AND DEPENDENCIES

There are no assumptions or dependencies identified with this Change Proposal.

9 APPENDIX

CHANGE PROPOSAL	Link

10 GLOSSARY

TERM	DEFINITION
Created	means the RMP Status indicating that an RMP has been created but is not yet Operational.
Operational	means the RMP Status indicating: (a) for gas RMPs, that the RMP is capable of offtaking gas (and not, for the avoidance of doubt, Isolated or no longer capable of offtaking gas); or (b) for electricity RMPs, that the RMP has been energised and has not been disconnected.
Primary Related Metering Point	means a Metering Point with which other Metering Points (the Secondary Related Metering Points) are related. This concept relates only to electricity and is described further in the Related Metering Points Schedule.
Registrable Measurement Point (RMP)	means a Supply Meter Point or Metering Point identified in the Central Switching Service.
Related Metering Point	means two or more related Metering Points as further described in the Related Metering Points Schedule.
RMP Status	means the status of an RMP, which can be Created, Operational, Dormant or Terminated.
Secondary Related Metering Point	means a Related Metering Point which is not the Primary Related Metering Point. This concept relates only to electricity and is described further in the Related Metering Points Schedule.
Supplier Meter Registration Service	means the service of that name provided pursuant to the BSC.