RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	Consultation
04	Final Recommendation

CHANGE REPORT

I0266 REC DATA SPECIFICATION CLARIFICATIONS

DOCUMENT VERSION	V1.0
PROPOSED IMPLEMENTATION DATE	TBD
IMPLEMENTATION APPROACH	TBD

RESPONSIBLE COMMITTEE	Change Panel	CHANGE PATH	Self-Governance
PRIORITY STATUS	Medium	URGENCY	Standard
IMPACTED STAKEHOLDERS	All REC Parties		

LEAD ANALYST (SOLUTION LEAD)	TECHNICAL LEAD	SUBJECT MATTER EXPERT
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OVERVIEW

This issue has been raised to improve the clarity of elements of the Energy Market Data Specification (EMDS) that are ambiguous due to information from the pre-REC Data Transfer Catalogue (DTC) Annex C and gas RGMA Annex B being omitted in the transition to REC.

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BACKGROUND

1 SUMMARY

Prior to the REC, the Master Registration Agreement (MRA) and Supply Point Administration Agreement (SPAA) had additional mandatory information that sat alongside the Data Transfer Catalogue with additional rules, conditions and examples for populating various Data Flows. These were known as Annex B (gas) and Annex C (electricity).

These did not fully migrate over to the REC or transfer to other industry codes. While many of the conditions and data item rules are present in the current EMDS, this Change Proposal is covering all of Annex B and Annex C to determine what did not carry over to the REC or other industry codes, and to add in anything deemed still necessary/relevant.

2 PROBLEM STATEMENT

There may be a lack of clarity for Parties populating Market Messages / Data Flows as not all of the additional rules, conditions and examples from Annex B and Annex C transitioned into the REC (or to another industry code).

3 IMPACTS

REC PARTIES AND SERVICE USERS
All REC Parties

REC DOCUMENTS / PRODUCTS
Data Specification
Schedule 14 – Metering Operations
Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues

The Code Manager has identified at this stage that some elements of Annex B and C may be better suited to sit within Schedules (for example Schedule 14 – Metering Operations and Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues) rather than the EMDS. This list will be updated if other Schedules come into scope throughout solution development.

MHHS
While there is no direct impact to MHHS by this Change Proposal, it will be considered throughout solution development deciding what is necessary for inclusion in the current version of the EMDS or other documentation.

4 CROSS-CODE IMPACTS

There is expected to be cross-code impact to the Balancing and Settlement Code (BSC) and Uniform Network Code (UNC). Some rules within Annex C impact Data Flows with Scenario Variants wholly or partially owned by the BSC, and some within Annex B impact the UNC. This has been and will continue to be discussed at the Cross Code Steering Group (CCSG).

5 PROPOSAL PLAN

Milestone	Activity	From	To
Definition		**11 Jul 25**	**30 Nov 25**
	Solution Development	July	September
	Change Issues Group update	October	October
	Solution Refinement	October	November

The Code Manager has only submitted a plan as far as solution development and refinement at this stage, to understand the size and scope of the solution. This will then inform later sections of the proposal plan.

6 STAKEHOLDER ENGAGEMENT

The Code Manager is utilising the Metering Expert Panel (MEP) as a critical friend, to answer metering specific questions as they arise. The Code Manager will also use the Change Issues Group (CHIG) as required.

7 PRIORITY STATUS AND URGENCY

PRIORITISATION MATRIX

Category	Significance / Resource impacts / Urgency	Further selection / breakdown	Score (0-3)	Weighting	Weighted Score
Impacts	Consumer Impact	Indirect	0	27	0
	Retail Markets Impact	Innovation and Market Arrangements	2	17	33
	RECCo / REC Party / REC Service Provider Impact	Operational Effectiveness and Efficiencies	3	7	20
		Legal and Regulatory Compliance	2	14	28
Resource	Complexity / Effort / Duration		1	9	9
Strategic Alignment	Contribution to/ Alignment with the objectives of the REC		0	17	0
	Contribution to/ Alignment with RECCo's Forward Work Plan		0		0
Urgency *(The need to progress a change to meet a targeted date)*		Cross Code Activity	2	10	20
				Overall Priority Score (rounded)	111

Priority Status	MEDIUM
Change Proposal Type	STANDARD

8 APPENDIX

CHANGE PROPOSAL	Link

9 GLOSSARY

TERM	DEFINITION
Balancing and Settlement Code (BSC)	means the Balancing and Settlement Code, as defined in the Electricity Supply Licences.
Data Specification	means the document of that name forming part of the Technical Specification.
Review of Gas Metering Arrangements (RGMA)	means the Authority-led project which facilitated competition in metering by unbundling it from monopoly transportation businesses and producing, amongst other things, a baseline of standard processes and data flows.
Uniform Network Code (UNC)	means the Uniform Network Code established under the Gas Transporter Licences.