RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	Consultation
04	Final Recommendation

CHANGE REPORT

I0230 D0303 FLOW FOLLOWING MHHS DESIGN CHANGES

DOCUMENT VERSION	V1.0
PROPOSED IMPLEMENTATION DATE	TBD
IMPLEMENTATION APPROACH	TBD

RESPONSIBLE COMMITTEE	Technical Expert Panel	CHANGE PATH	Self-Governance
PRIORITY STATUS	Medium	URGENCY	Standard
IMPACTED STAKEHOLDERS	MAPs, MOAs		

LEAD ANALYST (SOLUTION LEAD)	TECHNICAL LEAD	SUBJECT MATTER EXPERT
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OVERVIEW

As part of Market Wide Half Hourly Settlement (MHHS) design, the requirement to provide Data Item Effective from Settlement Date {REGI} (J0049 / DI50025) in the Notification of Meter Operator, Supplier and Metering Assets installed / removed by the MOP to the MAP Market Message (D0303 / MM00240) has been changed from mandatory to optional. This means Meter Asset Providers (MAP) may not receive it.

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BACKGROUND

1 SUMMARY

Meter Asset Providers (MAPs) receive the Effective from Settlement Date {REGI} (J0049 / DI50025), which they use for billing purposes, from the Notification of Meter Operator, Supplier and Metering Assets installed / removed by the MOP to the MAP Market Message (D0303 / MM00240).

The implementation of MHHS on 22 September 2025 changed this Data Item from mandatory to optional. This is due to there not being an analogous Data Item within the SMRS Notification of Supplier Agent Appointment & Supporting Info Market Message (IF-036 / MM20010) received by MOAs, and MOAs may no longer have this information to provide. It is unlikely that the IF-036 can be updated during MHHS qualification and migration. As such there is potentially a need for a temporary solution ahead of any potential updates to the IF-036 and the D0303.

As REC Issue I0261 Addition of Export flag in D0303 flows impacts the same Market Message, the Code Manager will monitor the proposed solutions of both Issues for any overlap or opportunity to combine the Issues.

2 PROBLEM STATEMENT

The Effective from Settlement Date {REGI} Data Item being optional rather than mandatory inside the Notification of Meter Operator, Supplier and Metering Assets installed / removed by the MOP to the MAP Market Message means that MAPs may not receive this information required for billing purposes.

3 IMPACTS

CONSUMERS
To be determined

REC SERVICE PROVIDERS
To be determined

REC DOCUMENTS / PRODUCTS
To be determined

REC PARTIES AND SERVICE USERS
MAPs
MOAs

MHHS
To be determined – there may be an impact to the MHHS design dependent on the solution devised.

4 CROSS-CODE IMPACTS

There are no cross-code impacts currently identified with this Change Proposal.

However, this will be raised again to the Cross Code Steering Group (CCSG) for certainty when a solution has been devised.

5 PROPOSAL PLAN

Milestone	Activity	From	To
Definition		**01 Sept 25**	**28 Feb 26**
	Solution Development	September	February

The Code Manager is proposing a plan that, at this stage, is limited to solution development.

This will allow for any necessary engagement with MAPs and with the Electricity Enquiry Service (EES) Provider to determine possible temporary solution options ahead of any potential updates to the IF-036 and the D0303.

It will also allow for any required engagement with the REC Change Issues Group (CHIG). The Code Manager predicts an Information Request will be required for feedback on proposed temporary solution options. This will likely be a combined Information Request for both I0230 and I0261.

6 STAKEHOLDER ENGAGEMENT

On 06 October 2025, the Code Manager provided multiple potential temporary solutions to the secretariat of the Community of Meter Asset Providers (CMAP) for discussion at their meeting on 16 October 2025.

Following feedback from the secretariat, the Code Manager plans to hold a bespoke workshop with MAPs (using the CMAP as a critical friend) to further discuss these potential solution options. This will happen alongside the planned the Information Request mentioned in Section 5 of this report.

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7 PRIORITY STATUS AND URGENCY

PRIORITISATION MATRIX

Category	Significance / Resource impacts / Urgency	Further selection / breakdown	Score (0-3)	Weighting	Weighted Score
Impacts	Consumer Impact	Indirect	0	27	0
	Retail Markets Impact	Innovation and Market Arrangements	3	17	50
	RECCo / REC Party / REC Service Provider Impact	Operational Effectiveness and Efficiencies	2	7	13
		Legal and Regulatory Compliance	2	14	28
Resource	Complexity / Effort / Duration		1	9	9
Strategic Alignment	Contribution to/ Alignment with the objectives of the REC		0	17	0
	Contribution to/ Alignment with RECCo's Forward Work Plan		0		0
Urgency *(The need to progress a change to meet a targeted date)*		Other Planned Activity	2	10	20
				Overall Priority Score (rounded)	121

Priority Status	MEDIUM
Change Proposal Type	STANDARD

8 APPENDIX

CHANGE PROPOSAL	Link
RELATED CHANGE(S)	I0261 Addition of Export flag in D0303 flows

9 GLOSSARY

TERM	DEFINITION
Data Item	means the most granular level of data defining a specific attribute in respect of a data type, the permissible values for which are defined and controlled in the Data Item Catalogue.
Market Message	means a structured communication sent between two Market Participants in the form and with the content required (and as otherwise specified) by the Data Specification.
Meter Asset Provider (MAP)	means the person that makes the Metering Assets for an RMP available for use by the Registered Supplier and the Consumer.