RETAIL ENERGY CODE

This document is classified as **WHITE**.
Information is for public, unrestricted dissemination and publication.

01	Proposal Plan
02	Impact Assessment
03	Consultation
04	Final Recommendation

CHANGE REPORT

I0261 ADDITION OF EXPORT FLAG IN D0303 FLOWS

DOCUMENT VERSION	V1.0
PROPOSED IMPLEMENTATION DATE	TBD
IMPLEMENTATION APPROACH	TBD

RESPONSIBLE COMMITTEE	Technical Expert Panel	**CHANGE PATH**	Self-Governance
PRIORITY STATUS	Medium	**URGENCY**	Standard
IMPACTED STAKEHOLDERS	MOAs, MAPs		

LEAD ANALYST (SOLUTION LEAD)	TECHNICAL LEAD	SUBJECT MATTER EXPERT
CAROLINE FREIMULLER	APRIL HARBOUR	LORNA MALLON
Click to send an email	Click to send an email	Click to send an email

OVERVIEW

The Market Message (D0303 / MM00240) responsible for informing Metering Asset Providers (MAPs) of Metering Equipment installation is generating a lot of queries and exceptions due to Export MPAN creation. This is requiring MAPs to manually investigate whether a D0303 showing a Metering Asset being installed against a second Metering Point is a correction or the creation of an Export MPAN that can be ignored. Due to the growing uptake of microgeneration this is a problem that is growing in volume.

RETAIL ENERGY CODE

CONTENTS

1 Summary 3
2 Problem Statement 3
3 Impacts 3
4 Cross-Code Impacts 4
5 Proposal plan 4
6 Stakeholder Engagement 4
7 Priority Status and Urgency 5
8 Appendix 6
9 Glossary 6

BACKGROUND

1 SUMMARY

The Notification of Meter Operator, Supplier and Metering Assets installed / removed by the MOP to the MAP Market Message (D0303 / MM00240) is sent from the Meter Operator Agent (MOA) to the Meter Asset Provider (MAP) when Metering Equipment is installed or removed against a Metering Point.

This includes when a new Export Metering Point is created against an existing Import Metering Point and the two Metering Points use the same Metering Equipment. This allows the MAP to know what Metering Equipment is installed at the new Metering Point. It has however created a manual process whereby MAPs must check this D0303 to see what, if any, action is required.

The uptake of microgeneration at Domestic Sites, which uses the same Smart Metering Equipment for both Metering Points, has increased this workload for MAPs.

As REC Issue I0230 D0303 flow following MHHS design changes impacts the same Market Message, the Code Manager will monitor the proposed solutions of both Issues for any overlap or opportunity to combine the Issues.

2 PROBLEM STATEMENT

MAPs must manually check D0303 Market Messages received with duplicated Metering Equipment (e.g. duplicated Meter Serial Number) to ensure they hold the correct Metering Equipment against the correct Metering Point. For Export Metering Points using the same Metering Equipment as the Import Metering Point, this manual check results in no action needing to be taken.

3 IMPACTS

CONSUMERS
None identified

REC SERVICE PROVIDERS
To be determined

REC DOCUMENTS / PRODUCTS
To be determined

REC PARTIES AND SERVICE USERS
MAPs
MOAs

MHHS
To be determined – there may be an impact to the MHHS design dependent on the solution devised.

4 CROSS-CODE IMPACTS

There are no cross-code impacts currently identified with this Change Proposal.

However, this will be raised again to the Cross Code Steering Group (CCSG) for certainty when a solution has been devised.

5 PROPOSAL PLAN

Milestone	Activity	From	To
Definition		**01 Sept 25**	**28 Feb 26**
	Solution Development	September	February

The Code Manager is proposing a plan that, at this stage, is limited to solution development.

This will allow for any necessary engagement with MAPs and with the Electricity Enquiry Service (EES) Provider to determine possible temporary solution options, as well as allowing for one change to the D0303 / MM00240 rather than two changes.

It will also allow for any required engagement with the REC Change Issues Group (CHIG). The Code Manager predicts an Information Request will be required for feedback on proposed solution options. This will likely be a combined Information Request for both I0230 and I0261.

6 STAKEHOLDER ENGAGEMENT

On 06 October 2025, the Code Manager provided multiple potential temporary solutions to the secretariat of the Community of Meter Asset Providers (CMAP) for discussion at their meeting on 16 October 2025.

Following feedback from the secretariat, the Code Manager plans to hold a bespoke workshop with MAPs (using the CMAP as a critical friend) to further discuss these potential temporary solution options. This will happen alongside the planned the Information Request mentioned in Section 5 of this report.

RETAIL ENERGY CODE

7 PRIORITY STATUS AND URGENCY

PRIORITISATION MATRIX

Category	Significance / Resource impacts / Urgency	Further selection / breakdown	Score (0-3)	Weighting	Weighted Score
Impacts	Consumer Impact	Indirect	0	27	0
	Retail Markets Impact	Innovation and Market Arrangements	3	17	50
	RECCo / REC Party / REC Service Provider Impact	Operational Effectiveness and Efficiencies	3	7	20
		Legal and Regulatory Compliance	1	14	14
Resource	Complexity / Effort / Duration		1	9	9
Strategic Alignment	Contribution to/ Alignment with the objectives of the REC		0	17	0
	Contribution to/ Alignment with RECCo's Forward Work Plan		0		0
Urgency *(The need to progress a change to meet a targeted date)*		Other Planned Activity	2	10	20
				Overall Priority Score (rounded)	113

Priority Status	MEDIUM
Change Proposal Type	STANDARD

8 APPENDIX

CHANGE PROPOSAL	Link
RELATED CHANGE(S)	I0230 D0303 flow following MHHS design changes

9 GLOSSARY

TERM	DEFINITION
Export	means electricity which is exported from a Premises.
Export Metering Point	means a Metering Point which identifies exports from a Location.
Meter Asset Provider (MAP)	means the person that makes the Metering Assets for an RMP available for use by the Registered Supplier and the Consumer.
Meter Operator Agent (MOA)	means a Party which has Qualified in that role under the Qualification and Maintenance Schedule. Where used in respect of a particular Metering Point, it means the MOA Appointed by an Electricity Supplier in accordance with the Metering Operations Schedule. The MOA is accountable for the installation, replacement, repair and maintenance of electricity Metering Equipment (either itself or by an EMO), and the MOA must also therefore be Accredited under the Metering Accreditation Schedule.
Meter Serial Number	means the serial number that identifies the meter at an RMP.
Metering Asset	shall have the same meaning as Metering Equipment.
Metering Equipment	means: (a) in relation to gas, all the components of a meter installation and ancillary equipment, as defined in IGEM/G/1 edition 2; or (b) in relation to electricity, means the equipment associated with a particular meter, including the meter itself and any related Current Transformer (CT) and/or Voltage Transformer (VT), communication and/or control equipment, as may be further defined in the BSC.
Metering Point	has the meaning given to it in the Electricity Distribution Licence, which for the time being means: “the point, determined according to the principles and guidance given in the MRA Transition Schedule to the Retail Energy Code, at which a supply of electricity taken into or conveyed from the licensee’s Distribution System: (a) is or is intended to be measured; or (b) where Metering Equipment has been removed, was

	or was intended to be measured; or (c) in the case of an Unmetered Supply, is treated as measured.”