RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	Consultation
04	Final Recommendation

CHANGE REPORT

I0270 CLARIFICATION OF SIP QUALIFICATION REQUIREMENTS

DOCUMENT VERSION	V1.0
PROPOSED IMPLEMENTATION DATE	TBD
IMPLEMENTATION APPROACH	Big Bang

RESPONSIBLE COMMITTEE	Metering Expert Panel	CHANGE PATH	Self-Governance
PRIORITY STATUS	High	URGENCY	Standard
IMPACTED STAKEHOLDERS	EMOs, SIPs		

LEAD ANALYST (SOLUTION LEAD)	ASSURANCE LEAD	SUBJECT MATTER EXPERT
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OVERVIEW

REC Schedules 1, 14, and 15 all note that in order to Qualify as a Safe Isolation Provider (SIP), the Party needs to be a Qualified Meter Operator Agent (MOA). It has since been determined that Qualified Electricity Metering Operatives (EMOs) should also be able to Qualify as SIPs.

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BACKGROUND

1 SUMMARY

REC Change Proposal R0021 Allowing REC accredited MEMs to de-energise and re-energise supply points independent of the Supplier introduced the role of the SIP into the REC in the June 2023 release. The original definition of SIP introduced under this Change Proposal was "means a *Metering Equipment Manager* (MEM) which has been (and remains) accepted as a Safe Isolation Provider in accordance with paragraph 9 of the Metering Accreditation Schedule."

This definition was updated under REC Change Proposal R0064 Creating a Meter Operator Agent and MOCoP Installer to "means a *Meter Operator Agent* which has been (and remains) accepted as a Safe Isolation Provider in accordance with paragraph 9 of the Metering Accreditation Schedule" in the June 2024 release.

At the time the SIP role went live, the definition of MEM was "means for electricity, the Meter Operator Agent (as defined in the BSC) Appointed by an Electricity Supplier". This wording did not prohibit EMOs from Qualifying as SIPs, and several EMOs did Qualify as SIPs between June 2023 and June 2024.

This unintended consequence from the implementation of R0064 needs to be rectified, to allow EMOs to continue to Qualify as SIPs.

SIPs already have their own Market Participant Role Code (role code Y), so no changes are required to the Data Transfer Network (DTN) to facilitate this Change Proposal.

This Change Proposal is an interim solution before I0278 Establishing the Safe Isolation Provider (SIP) as a Standalone REC Metering Party is implemented, establishing the SIP as a standalone REC Party.

2 PROBLEM STATEMENT

Requiring SIPs to be fully Qualified MOAs may be hindering smaller Parties who wish to be SIPs from Qualifying under the REC. This in turn may be reducing the number of Qualified SIPs in the market for Consumers to choose from or causing Consumers inadvertently to contract with people who are not Qualified SIPs to carry out SIP Works.

3 IMPACTS

CONSUMERS
Electricity Consumers

REC PARTIES AND SERVICE USERS
EMOs
SIPs

REC DOCUMENTS / PRODUCTS
Schedule 1 – Interpretations and Definitions
Schedule 14 – Metering Operations
Schedule 15 – Metering Accreditation

MHHS
There are no expected impacts to MHHS from this Change Proposal.

4 CROSS-CODE IMPACTS

This Change Proposal has been discussed at the Cross Code Steering Group (CCSG), and it is expected a Distribution Connection and Use of System Agreement (DCUSA) change proposal will also be required.

5 PROPOSAL PLAN

Milestone	Activity	From	To
Definition		**16 Sept 25**	**30 Nov 25**
	Code Manager Initial Assessment	September	September
	Solution Development	October	November
	Legal Review	November	November
Change Proposal		**01 Dec 25**	**10 Feb 26**
	Business Case Assessment	December	December
	Consultation	December	January
	Solution Refinement	January	February
	Final Determination	February	February
Voting		**11 Feb 26**	**11 Feb 26**
	Appeal Window	12 February	26 February

6 PRIORITY STATUS AND URGENCY

PRIORITISATION MATRIX

Category	Significance / Resource impacts / Urgency	Further selection / breakdown	Score (0-3)	Weighting	Weighted Score
Impacts	Consumer Impact	Direct	1	27	27
	Retail Markets Impact	Innovation and Market Arrangements	2	17	33
	RECCo / REC Party / REC Service Provider Impact	Operational Effectiveness and Efficiencies	2	7	13
		Legal and Regulatory Compliance	2	14	28
Resource	Complexity / Effort / Duration		3	9	28
Strategic Alignment	Contribution to/ Alignment with the objectives of the REC		0	17	0
	Contribution to/ Alignment with RECCo's Forward Work Plan		2		17
Urgency *(The need to progress a change to meet a targeted date)*		Cross Code Activity	1	10	10
				Overall Priority Score (rounded)	156

Priority Status	HIGH
Change Proposal Type	STANDARD

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7 APPENDIX

CHANGE PROPOSAL	Link
RELATED CHANGE(S)	R0021 Allowing REC accredited MEMs to de-energise and re-energise supply points independent of the Supplier R0064 Creating a Meter Operator Agent and MOCoP Installer I0278 Establishing the Safe Isolation Provider (SIP) as a Standalone REC Metering Party

8 GLOSSARY

TERM	DEFINITION
Cross Code Steering Group (CCSG)	means the group of that name described in Paragraph 3 of the Change Management Schedule.
Data Transfer Network (DTN)	has the meaning given to that expression in the Data Transfer Services Agreement.
Distribution Connection and Use of System Agreement (DCUSA)	means the agreement of that name maintained pursuant to the Electricity Distribution Licences.
Electricity Metering Operative (EMO)	means a Party which is approved (or which is seeking approval) as such under the Metering Accreditation Schedule, being an entity which undertakes the installation, replacement, repair and maintenance of electricity Metering Equipment.
Market Participant Role Code	means the code which identifies the role which a Market Participant performs in the market.
Meter Operator Agent (MOA)	means a Party which has Qualified in that role under the Qualification and Maintenance Schedule. Where used in respect of a particular Metering Point, it means the MOA Appointed by an Electricity Supplier in accordance with the Metering Operations Schedule. The MOA is accountable for the installation, replacement, repair and maintenance of electricity Metering Equipment (either itself or by an EMO), and the MOA must also therefore be Accredited under the Metering Accreditation Schedule.
Qualified	means:

	(a) for a REC Service, that a Party or an organisation which has entered into an Access Agreement has successfully qualified (and remains qualified) to use that REC Service under the Qualification and Maintenance Schedule; (b) or (b) For the role of Electricity Supplier, Gas Supplier, Distribution Network Operator, Gas Transporter, Meter Asset Manager or Meter Operator Agent, that a Party has successfully qualified (and remains qualified) in that role under the Qualification and Maintenance Schedule. The words “Qualify”, “Qualification” and similar expressions shall be interpreted accordingly.
Safe Isolation Provider (SIP)	means a Meter Operator Agent which has been (and remains) accepted as a Safe Isolation Provider in accordance with paragraph 9 of the Metering Accreditation Schedule.
Safe Isolation Provider Works (SIP Works)	means work which a Safe Isolation Provider is permitted to undertake under and in accordance with the Distribution Connection and Use of System Agreement.