RETAIL ENERGY CODE

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REC CHANGE PANEL MEETING
MEETING MINUTES

MEETING	**RECCP_26_0707**
DATE	**07 July 2026**
LOCATION	**By teleconference**

Attendee	Representing	Initials	Role
Lindsay Biginton	Retail Energy Code Company	LBi	Chair
Ben Atkinson	Domestic Suppliers	BA	Voting Member
Andy Clasper	Gas Transporters	AC	Voting Member
Alex Travell	Distribution Network Operators	AT	Voting Member
Martin Brailsford	Metering Equipment Managers	MB	Voting Member
Harry Hailwood	Non-Domestic Suppliers	HH	Voting Member
Jess Collins	Consumers	JC	Voting Member
Keith Foster	Independent SME	KF	Voting Member
Seb Eyre	Independent SME	SE	Voting Member
Nadir Hafeez	Authority	NH	Authority Representative
Scott McPhillimy	Authority	SM	Observer
Lydia Bentley	Code Manager	LBe	Senior Change Lead
Harriet Truss	Code Manager	HT	Subject Matter Expert
Ann Perry	Retail Energy Code Company	AP	Observer
Harry Firth	Code Manager	HF	Secretariat

1 INTRODUCTIONS

The Chair welcomed attendees to the meeting of the REC Change Panel (RECCP). There were apologies received from Sarah Jones (Independent SME).

2 CONFIRMATION OF AGENDA

The Chair invited any additional items of business for consideration during the meeting. No further items of business were raised.

3 APPROVAL OF PREVIOUS MINUTES

RECCP Members unanimously approved the draft minutes from the previous meeting held on 02 June 2026. The approved minutes would be published as 'final' and made available via the REC Portal.

4 R0294 – IMPLEMENTATION OF IF-051 DATA REFRESH IN EES FOR BSC CP1607

On behalf of the Lead Analyst for R0294, LBe provided an overview of the Change Proposal.

LBe explained that R0294 has been raised to implement the IF-051 'Data Refresh' Data Integration Platform (DIP) Market Message within the Electricity Enquiry Service (EES) to align with the Balancing and Settlement Code (BSC) Change Proposal CP1607. The IF-051 is intended to refresh data from the Supplier Meter Registration Service (SMRS) to both the EES and the Market-wide Data Service (MDS), helping to identify and correct data integrity and misalignment issues following operational incidents. As the REC currently does not define how the EES should receive and process this new DIP market message, R0294 introduces the necessary obligations and processing requirements to ensure the EES can maintain accurate and consistent data. Without these changes, there is a risk that EES data could become misaligned with industry systems, undermining its role as a reliable source of market data.

LBe advised that R0294 was originally categorised as an urgent Change Proposal with a high priority status in December 2025, reflecting the urgent implementation timetable for BSC CP1607. However, the design of the IF-051 solution has since evolved, and the associated BSC Modification has been delayed.

In June 2026, the BSC Supplier Volume Allocation Group (SVG) approved a revised implementation date of February 2029 for CP1607, although implementation is expected to occur earlier. The delay is due to additional solution development work, legal text alignment, and further clarification of the market message structure. Two revised BSC Change Proposals are also expected to be progressed. As R0294 is dependent on the BSC solution, progress is currently paused pending cross-industry workshops and further development of the end-to-end design. Consequently, following the introduction of Ofgem's harmonised prioritisation framework in May 2026, the Code Manager proposes that it is necessary to re-prioritise R0294 until the related BSC work has progressed sufficiently, at which point work on R0294 can resume.

LBe outlined how R0294 no longer meets the criteria for urgency and should be categorised as high priority, with urgency status of standard. LBe outlined R0294's strong alignment with Ofgem's Strategic Direction Statement (SDS) by ensuring the successful rollout of Market-wide Half-Hourly Settlement (MHHS). R0294 has been assessed as high importance as it will deliver noticeably greater Consumer and market benefit by introducing a data refresh functionality to address where this is a data integrity or misalignment issue following an operational incident. R0294 has been assessed as medium complexity, reflecting the coordination required between REC and BSC Change teams, the DIP Manager and relevant Service Providers.

RECCP Members reviewed the Prioritisation Category and urgency status for R0294; and

- **AGREED** unanimously to approve the Prioritisation Category and urgency status for R0294

5 I0326 - ERRONEOUS SWITCH REVIEW: ASSURANCE REPORTING UPDATE

On behalf of the Lead Analyst for I0326, LBe provided an overview of the Issue.

LBe explained that I0326 has arisen from the ongoing work on R0237 – Erroneous Switch Review: CSS Solution. The issue was identified following concerns that inconsistent levels of data granularity are currently used in Erroneous Switch (ES) Performance Assurance reporting.

At present, Data Transfer Network (DTN) reporting only provides aggregated data unless Suppliers give consent for Meter Point Number (MPxN)-level data to be shared for each reporting period, whereas the Central Switching Service (CSS) routinely produces monthly reporting at MPxN level. This inconsistency limits the effectiveness of Performance Assurance activities. The proposed solution is therefore to update the Performance Assurance Report Catalogue (PARC) to require MPxN-level data for all ES reporting, creating a consistent reporting standard across industry systems. This would provide access to detailed MPxN-level data from the outset rather than through a subsequent request process, enabling more efficient Performance Assurance activities and investigations.

LBe outlined a range of benefits that would be expected to be delivered by the proposed solution to I0326. These include improved identification and resolution of ES, faster investigations, increased billing accuracy, greater Consumer confidence in the Switching process, and enhanced Performance Assurance monitoring. It would also remove the need to seek Supplier permission for MPxN-level data each reporting period, reducing manual administration and streamlining assurance processes. In addition, the proposal would improve alignment between DTN and CSS reporting and may introduce historical backdated MPxN-level data where feasible to support retrospective analysis.

LBe advised that I0326 is a non-urgent Self-Governance Issue, with the Performance Assurance Board (PAB) as the Responsible Committee. Identified impacted Parties include Consumers and Suppliers for both fuels. The Code Manager proposed that I0326 be given a Priority Status of Standard. The Issue has a medium alignment to the SDS bas it is one of several similar Standard Changes with comparable strategic value. I0326 has medium importance as it delivers useful but broadly comparable benefits to other Standard changes and medium complexity, reflecting the manageable level of stakeholder coordination required.

LBe presented the milestones in the Proposal Plan. They advised that currently the Plan only covered the Definition phase, running up to the end of October 2026.

Milestone	Activity	From	To
Definition		**06 Jun-26**	**31 Oct-26**
	Solution Analysis	June	July
	Solution Development	July	August
	Service Provider Engagement	August	September
	Solution Refinement	September	October

RECCP Members noted the contents of the Change Report and the Issue background; and

- **AGREED** unanimously to approve the Issue pathway and;
- **AGREED** unanimously to approve the Issue timetable for I0326.

6 CHANGE PROPOSAL TRACKER

LBe provided Members with an update on the Change Tracker.

LBe advised that five new submissions has been accepted in by the Code Manager since the last Change Panel meeting:

- I0331 - Regulatory Alliance Creation Rejections
- I0332 - Amend the REC to permit RECCo to undertake additional code manager activities
- I0333 - Smart Meter Communication Licence Code Changes

- I0334 - Review of Metering Accreditation
- I0335 - Introduction of Defined Electricity Metering Work Categories for Metering Accreditation

LBe provided an overview of further updates:

- R0207 - Import / Export MOA Charging Clarifications: On 10 June 2026, the Metering Expert Panel voted to recommend that the Authority approve R0207. This is now with the Authority for decision.
- I0228 - ECOES API for Export MPAN Creation at Scale: On 04 June 2026, the Technical Expert Panel voted to place I0228 on hold via ex-committee decision. This will remain on hold until the outcome of R0321 - DNOs Create Export MPANs for new housing developments is known.
- I0278 - Establishing the Safe Isolation Provider (SIP) as a Standalone REC Party: The second closed working group session took place on Monday 29 June 2026 where members delved deeper into the scope of SIP's activities. The next closed working group session will take place on Tuesday 21 July 2026 where members will continue to consider the solutions needed to establish a strong governance framework for standalone SIPs.
- I0281 - Extending R0067 Refresh Functionality: A Service Provider Impact Assessment was issued on 03 July with responses expected on 07 August 2026.

7 ANY OTHER BUSINESS

There was no further business raised, and the Chair closed the meeting.

DRAFT