RETAIL ENERGY CODE

This document is classified as **WHITE**.
Information is for public, unrestricted dissemination and publication.

CHANGE PROPOSAL EXTENSION TO PLAN

I0274 – GAS PRESSURE AND CAPACITY INFORMATION TRANSPARENCY

DOCUMENT VERSION	V2.0
PROPOSED IMPLEMENTATION DATE	TBD
IMPLEMENTATION APPROACH	TBD

RESPONSIBLE COMMITTEE	Change Panel	**CHANGE PATH**	Self-Governance
PRIORITY STATUS	Low	**URGENCY**	Standard
IMPACTED STAKEHOLDERS	Gas Transporters, Gas Suppliers, GES Provider, Gas Consumers		

LEAD ANALYST (SOLUTION LEAD)	TECHNICAL LEAD	ASSURANCE LEAD	SUBJECT MATTER EXPERT
TALIA LATTIMORE	FINN DEACON	ANTON MODEN	ANNE JACKSON
Click to send an email	Click to send an email	Click to send an email	Click to send an email

1 CHANGE OVERVIEW

For some Gas Suppliers, Meter Asset Managers (MAMs) and Consumers, retrieving pressure and capacity information can be time consuming. This information can currently be obtained via the Gas Transporter 1 (GT1) process in limited circumstances, websites like Line Search Before You Dig (LSBUD) and through other services provided by individual Gas Transporters (GTs) and Xoserve. However, some have struggled to obtain what they need via the above.

The Proposer is seeking to make gas supply capacity and pressure tier data available on the Gas Enquiry Service (GES) to MAMs and Gas Suppliers to allow for the data to be obtained more efficiently.

2 CODE MANAGER RECOMMENDATION

The Code Manager recommends that the Change Panel:

- **REVIEW** the extension to plan for I0274; and
- **APPROVE** the extension to plan for I0274.

3 CHANGE PLAN UPDATE

In February 2026 the REC Change Panel approved a Proposal Re-Plan which allowed for solution analysis and development to continue up to the end of July 2026.

While this allowed for the Code Manager to continue to work on solution development, work was paused for a period at the request of the Proposer as they did not have capacity to provide necessary input on the solution and data provision. The Code Manager and the GES Provider continued to engage during this period to determine potential options with regards to data provision and potential issues associated with specific data items.

Please note that this second proposed Re-Plan includes additional time for solution development during the summer holiday period, allowing the Code Manager, Proposer and GES Provider to finalise the solution and required data items. As per the last Re-Plan, the Code Manager is still seeking to engage with Parties between the preliminary and detailed impact assessments with the GES Provider, which is why an additional month has been included in the GES impact assessment activity. It should also be noted that an additional month has been included for Party impact assessment to account for the winter holiday period.

Milestone	Activity	From	To	From	To
Definition		**03-Nov-25**	**31-Jul-26**	**03-Nov-25**	**28-Feb-27**
	Solution Analysis	Completed	Completed	Completed	Completed
	Solution Development	Jan 26	Mar 26	Jan 26	Sep 26
	GES Impact Assessment	Mar 26	May 26	Sep 26	Nov 26
	Party Impact Assessment	May 26	Jun 26	Nov 26	Jan 27
	Business Case Assessment	Jul 26	Jul 26	Feb 27	Feb 27
	Solution Refinement	Jul 26	Jul 26	Feb 27	Feb 27
Change Proposal		**01-Aug-26**	**30-Sep-26**	**01-Mar-27**	**19-Apr-27**
	Consultation	Aug 26	Aug 26	Mar 27	Mar 27
	Final Determination	Sep 26	Sep 26	Apr 27	Apr 27
Voting		**01-Sep-26**	**30-Sep-26**	**20-Apr-27**	**20-Apr-27**
	Appeal Window	16-Sep-26	30-Sep-26	20-Apr-27	05-May-27