RETAIL ENERGY CODE

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REFERENCE	RECMEP_24_
STATUS	FOR DECISION

METER CONFIGURATION TABLES

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1 PURPOSE

This paper provides the REC Metering Expert Panel (RECMEP) with an overview of the proposal for a new set of Meter Configuration Tables to be managed under Category 3 REC Governance.

The MHHS Programme is replacing the Balancing and Settlement Code (BSC) maintained Market Domain Data (MDD), currently hosted by Elexon, with a new set of domain data required to support the MHHS arrangements, referred to as Industry Standing Data (ISD). MDD currently includes data for Standard Settlement Configuration (SSC) and Time Pattern Regime (TPR), however the MHHS arrangements will not utilise SSC and TPR data and these data sets will no longer be maintained by the BSC post MHHS go-live.

Although the MHHS Arrangements will not utilise SSC or TPR data, it has been recognised within the MHHS Design that to support retail arrangements Suppliers will need access to SSC data, with this data being captured in key MHHS interfaces. Likewise, TPR data will be captured in the Notification of Old Supplier information (NOSI) flow, as part of DTN changes, and will continue to be sent with Meter Technical Details/ Meter Mapping details for traditional meters. Elexon will continue to maintain a 'static' version of MDD for 5 years to support legacy arrangements but will no longer maintain the data set in its current form, therefore for MHHS migrated meter points, a mechanism is required to enable the valid set of SSC's and TPRs to be maintained and amended as required.

On 22 March 2023, MHHS Consequential Change – Standard Settlement Configuration Valid Set was published as the agreed solution to introduce a new enduring process under REC governance, for maintaining tables of, newly named, metering configuration domain data, which include SSC and TPR. The solution was developed under the REC MHHS Stakeholder Advisory Group. Following this, a Category 3 Change Proposal (C3-0089 Meter Configuration Tables) was raised to implement the solution for hosting and managing new Meter Configuration tables under the REC.

2 PROPOSAL

2.1 NEW TABLES & PROCESS

The Code Manager has generated the templates for parties to access data related to both SSC - see attachment 1 and TPR - see attachment 2. The tables will be hosted within the REC Portal, and available for parties to access and download in .xls format.

The Code Manager has proposed to align the process for hosting and maintenance of the SSC and TPR data sets, akin to the management of Meter Product Data (MPD).

The implementation of the change process for Meter Configuration data will be two-phased. The first phase of change management will run throughout MHHS Migration and Transition. The second phase will begin at the conclusion of MHHS Transition. During phase one, SSC and TPR data will be held by both REC and BSC and a change freeze will be in place to ensure alignment of the data available to REC Parties, the data sets will be available for parties to view on the REC Portal as of the MHHS go-live date.

During phase two, the Change process for updates to Meter Configuration data will be progressed in accordance with the Meter Configuration Change Calendar (which will be aligned to the MPD Change Calendar). In line with this change calendar, each month the Code Manager will validate Change Requests which have been received. Following validation, the changes will be presented to the Metering Expert Panel (MEP), at its monthly meeting to vote on approval. The Code Manager will then iterate the data sets with the approved changes and implement revised .xls files on the REC Portal for parties to access and download.

The Code Manager has developed a guidance document, see Attachment 3, to support parties in raising change requests and describing the change process. It is expected that Meter Configuration Data and Meter Product Data will be hosted in separate pages of the REC Portal to minimise user impact.

Prior to phase one, the Code Manager will work closely with Elexon to ensure a smooth transition of the SSC and TPR data sets and implement the appropriate pages within the REC Portal for MHHS go-live. This will allow users to access and download SSC and TPR data.

Prior to phase two, the Code Manager will develop the appropriate change request forms, implement change validation procedures and develop the Meter Configuration Data Distribution list that parties can be added to, to receive communications about updates to the data sets once the change process is live. Following the conclusion of MHHS Transition, new REC Portal pages will be implemented so parties can access data related to Live Change Requests which following MEP approval and implementation, will also be included within a Historic table for visibility.

2.2 ROLE OF MEP

The MEP Committee members will be expected to conduct actions in line with their duties as described under the MEP Terms of Reference to vote to approve or reject Change Proposals to amend Market Domain Data tables.

2.3 CONSULTATION

The Code Manager has conducted two rounds of industry consultation under C3-0089, in July 2024 and October 2024. The proposed process was refined following the first round of consultation. Industry Parties agreed with the proposed process following the second round of consultation.

3 COMMITTEE ACTIONS

Committee Members are invited to take the following actions:

- **NOTE** the contents of the paper;
- **REVIEW** the proposed templates for Meter Configuration Data Tables (SSC & TPR), and the proposed process for hosting and maintaining these data sets by the Code Manager
- **APPROVE** the proposed templates and process for implementation.

4 ATTACHMENTS

Attachment 1 – Meter Configuration Table – SSC

Attachment 2 – Meter Configuration Table – TPR

Attachment 3 – Guidance on Meter Configuration Tables