RETAIL ENERGY CODE

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STATUS	For Information

I01266 - REC DATA SPECIFICATION CLARIFICATIONS

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1 PURPOSE

The purpose of this paper is to request expertise from the Metering Expert Panel in their role as a critical friend to the Code Manager, for I0266 REC Data Specification Clarifications.

2 BACKGROUND

Prior to the REC, the Master Registration Agreement (MRA) and Supply Point Administration Agreement (SPAA) had additional guidance notes that sat alongside the Data Transfer Catalogue with additional rules, conditions and guidance for populating various Data Flows. These were known as Annex B (gas) and Annex C (electricity).

These did not fully migrate over to the REC or transfer to other industry codes. While many of the conditions and data item rules are present in the current Energy Market Data Specification (EMDS), I0266 is going through all of Annex B and Annex C to determine what did not carry over to the REC or other industry codes, and to add in anything deemed still necessary/relevant.

For Annex C, the Code Manager has several questions which they would like the guidance of the Metering Expert Panel on before this is taken to the Change Issues Group or to Party impact assessment.

3 QUESTIONS FOR THE METERING EXPERT PANEL

The Code Manager would like the opinion of the Metering Expert Panel on the following questions.

Data Flow	Annex C text	Question
D0149	All data items pertaining to EVERY installed meter defined at the relevant MPAN must be included within Group 281 [NHH Mapping Details] and Group 23A [Non	Is this rule required post MHHS M10?

	Settlements Registers] whether or not they have changed.	
D0149	Only the active export register of an export MPAN for smart DCC-serviced meters shall be included within the flow.	Is this covered by Schedule 14 paragraph 2.16 – "Each MOA shall ensure that the Import or Export of electricity at the Metering Points for which it is Appointed is accurately recorded by the applicable Metering Asset and that the time control and load switching devices are calibrated, installed and maintained in compliance with the relevant BSC Metering Code(s) of Practice." Or should this be stated separately in the EMDS (e.g. D0149 flow notes)?
D0150	If there is a discrepancy between Group 290 [Meter/Retrieval Method Details] and any metering history derived from Group 08A [Meters Removed] then Group 290 takes precedence.	Is this correct? Is there a concern that using a meter that has been removed for settlement purposes will cause issues?
D0268	If there is a discrepancy between Group 03A [Meter Details] with any metering history derived from Group 81C [Meters Removed] then Group 03A takes precedence.	Same as above.
D0150	All Data Items must contain the same values as those equivalent Data Items that appear in the associated D0149.	Is this correct to point to the D0149, or should it say the D0367 (or both).
D0313	Where a particular level of Outstation Password does not exist, the field – which is mandatory – shall be populated with asterisks.	This seems to contradict it being mandatory, and the instruction of level 2 passwords to be populated with asterisks for anyone other than MOA/DC. Is this still needed/is this standard practice?