RETAIL ENERGY CODE

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STATUS	**FOR DECISION**
PAGES	**5**

DATA ACCESS REQUESTS

ADDITION OF CONNECTION PROVIDERS TO THE ELECTRICITY DATA ACCESS MATRIX

ADDITION OF MHHS DATA ITEMS TO EXISTING CATEGORIES

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FOR DECISION	PAB Members are invited to take the following actions: • **APPROVE** the Code Manager's proposed alterations to the Electricity Data Access Matrix; • **APPROVE** the Code Manager's proposed alterations to Appendix 1; • **APPROVE** the Code Manager's proposed alterations to the Service User Categorisation and Assessment Document; and • **APPROVE** the Code Manager's implementation date of these changes for **25 July 2025**.
APPENDICES	• RECPAB_25_0624_09A – Data Access Matrix Appendix 1 v1.8_Draft • RECPAB_25_0624_09B - Electricity Data Access Matrix v4.9_Draft • RECPAB_25_0624_09C - Electricity Data Access Matrix Post MHHS Version • RECPAB_25_0624_09D – Service User Categorisation and Assessment Document 5.8_DRAFT

1 THE ROLE OF THE REC PAB

The REC PAB agree access requests in accordance with the Code Manager's recommendation because the PAB are responsible for specifying REC Party, Non-Party REC Service User and REC Service Provider security and data protection requirements under the REC.

One key area for consideration is whether the appropriate process has been followed, for example some changes require additional information security analysis, whereas others might require consultation with industry participants.

ADDITION OF CONNECTION PROVIDERS TO THE ELECTRICITY DATA ACCESS MATRIX

1 BACKGROUND AND JUSTIFICATION FOR USE CASE

Independent Connection Providers (ICPs) work on behalf of the Distribution Network Operators (DNOs) and Independent Distribution Network Operators (IDNOs) and can design, build and manage electrical infrastructure including new connections, property redevelopment and disconnections.

Towards the end of the project, the ICP will request MPANs to be raised by the DNO / IDNO, and requests meter installation by the appointed Suppliers. They believe energisation takes approximately 28 days and there can be delays with this and the meter installation. Understanding whether a meter point is energised, and a meter is installed is the final stage in the ICPs interest in a property.

Currently the ICP will need to request confirmation from the appointed Supplier that these stages have been completed. This is time consuming for both parties and information is not normally forthcoming regarding updates, aborted installs or delays.

At the point the ICP would be conducting a search on REC data, the Consumer is the developer, and consent is obtained through a contract and Letter of Authority.

2 ELECTRICITY DATA ITEMS

The request covers the following data items from EES:

Data Item	Purpose	Classification (Future, subject to change based on implementation of R0148)
Address Line 1 – 9	To validate the site details.	Personal
Postcode	To validate the site details.	Personal
Energisation Status	To understand if a site has been energised.	Always Open
Energisation Status Date	Confirmation of the date in which the site has been energised.	Always Open
Meter Install Date	To confirm when the meter was installed.	Always Open
Meter Serial Number	To enable a cross reference to be completed on the installed meter.	Always Open
MPAN Core	To be used as an input parameter.	Personal

Current Supplier	To be used as a confirmation as ICPs work with multiple Suppliers.	Always Open
Installing Supplier	To be used as a confirmation as ICPs work with multiple Suppliers.	Always Open
Installing Supplier Name	To be used as a confirmation as ICPs work with multiple Suppliers.	Always Open
MPAN Trading Status	To confirm whether the MPAN is registered, traded or disconnected	Always Open
Trading Status Date	To confirm the date of which the traded state was effective from.	Always Open
Disconnection date (MHHS)	To confirm when a disconnection has taken place.	Always Open

3 DATA PROTECTION, INFORMATION SECURITY AND ANY SPECIFIC CONSIDERATIONS

For this category the Code Manager considers the following assurance approach.

	Method of Access	ISDP Approach	Description
ISDP Level	Bespoke Report	No External Assessment	Basic information only
	GUI	Verification External Assessment	Assessment relevant security accreditation (cyber essentials +)
	API	Standard External Assessment	Assessment if information security risk management in REC relevant area

ADDITION OF MHHS DATA ITEMS TO EXISTING CATEGORIES

1 BACKGROUND AND JUSTIFICATION

The Code Manager has undertaken a review of current categories and the MHHS data items that have been approved.

The data items proposed for Demand Flexibility are due to an increase seen in Capacity Market requests for the Line Loss Factor.

The data items proposed for Electric Vehicle Charging and Third-Party Service Provider non switch are due to Profile Class being removed in MHHS.

2 ELECTRICITY DATA ITEMS

The request covers the following data items from EES:

Data Item	Purpose	Classification (Future, subject to change based on implementation of R0148)
Demand Flexibility		

DUoS Tariff ID	Replacement of Line Loss Factor and required in the Capacity Market.	Always Open
DUoS Tariff ID Effective From Date	Replacement of Line Loss Factor and required in the Capacity Market.	Always Open
Market Segment Indicator	To understand how the MPAN is classified based on metering type, smart, advanced or unmetered.	Always Open
Market Segment Indicator Effective From Date	To understand when the Market Segment was effective from.	Always Open
Electric Vehicle Charging		
Market Segment Indicator	To understand how the MPAN is classified based on metering type, smart, advanced or unmetered.	Always Open
Market Segment Indicator Effective From Date	To understand when the Market Segment was effective from.	Always Open
Third Party Service Provider (Non-Switching)		
Market Segment Indicator	To understand how the MPAN is classified based on metering type, smart, advanced or unmetered.	Always Open
Market Segment Indicator Effective From Date	To understand when the Market Segment was effective from.	Always Open

3 DATA PROTECTION, INFORMATION SECURITY AND ANY SPECIFIC CONSIDERATIONS

We do not consider the addition of these data fields to result in an increase to security and data protection risks and therefore propose to retain the assurance approach as outlined in the Service User Categorisation and Assessment document.

1 NEXT STEPS

The Code Manager will publish a 10-working day consultation on 27 June 2025 to 11 July 2025. If the consultation responses return no concerns that would require the Code Manager to revisit the request, the Code Manager will implement changes to the REC documentation on 25 July 2025.

2 PAB ACTIONS

REC PAB DECISION

PAB Members are invited to take the following actions:

- **APPROVE** the Code Manager's proposed alterations to the Electricity Data Access Matrix;
- **APPROVE** the Code Manager's proposed alterations to Appendix 1;
- **APPROVE** the Code Manager's proposed alterations to the Service User Categorisation and Assessment Document; and
- **APPROVE** the Code Manager's implementation date of these changes for **25 July 2025**.