RETAIL ENERGY CODE

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REC CHANGE ISSUE FORM

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	James Murphy
COMPANY *(Optional)*	Stark Energy Services Limited
COMPANY TYPE *(Optional)*	Metering Equipment Manager
TELEPHONE NUMBER *(Optional)*	
EMAIL ADDRESS *(Mandatory)*	jmurphy@stark.co.uk

2 ISSUE SUMMARY

ISSUE TITLE *(Mandatory)*	CoMCoP Transfer of Sealing Pliers
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	Currently the only way to transfer Sealing Pliers from one entity to another during a sale or business restructuring is to apply to the PAB for a Derogation.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	If Pliers cannot be transferred under the circumstances described above this leads to a significant waste of resources. It is also not a quick process to purchase new pliers as there is currently a monopoly on the delivery of said pliers. Time is also being taken up at PAB having to run through the same application multiple times (four in the last six months).
WHAT DO YOU CONSIDER TO BE AN EFFECTIVE SOLUTION? *(Mandatory)*	A clause should be added to CoMCoP that allows for sealing pliers to be transferred from one entity to another in cases where there is a transfer of assets AND people. The clause should not allow the transfer of pliers from one Metering Operative to another.
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE ISSUE THAT WOULD BE USEFUL? *(Optional)*	RECDER_24 allowed temporary (2 months) transfer of sealing pliers to allow agents to use pliers whilst new ones were purchased following a TUPE of staff. RECDER_25 allowed transfer of sealing pliers between Parties that were undergoing organisational restructuring.

	RECDER_30 allowed transfer of sealing pliers between Parties that were transferring assets from one to the other. RECDER_31 is our Derogation Application made on 13 November 2026
DOES THIS ISSUE RELATE TO AN EXISTING ISSUE RAISED OR AN EXISTING CHANGE PROPOSAL? IF SO, PLEASE PROVIDE DETAILS OF THE ISSUE OR CHANGE PROPOSAL.	No

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS ISSUE? *(Mandatory)*	☒ All ☐ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS ISSUE HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☐ Billing accuracy ☐ Trust and confidence ☒ Safety ☐ Security of supply ☐ Ability to pay ☐ On site experience ☐ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Schedule 1 - Interpretations and Definitions Schedule ☐ Schedule 3 - Accession Agreement ☐ Schedule 4 - Company Governance ☐ Schedule 5 - Change Management ☐ Schedule 6 - Performance Assurance ☐ Schedule 7 - Energy Theft Reduction ☐ Schedule 8 - Unbilled Energy Code of Practice ☐ Schedule 9 - Qualification and Maintenance ☐ Schedule 10 - Charging Methodology ☐ Schedule 11 - Prepayment Arrangements ☐ Schedule 12 - Data Access ☐ Schedule 13 - Transfer of Consumer Data ☐Schedule 14 - Metering Operations ☐ Schedule 15 - Metering Accreditation ☐ Schedule 17 - Secure Data Exchange ☐ Schedule 18 - Green Deal Arrangements ☐ Schedule 19 - Market Exit and Supplier of Last Resort ☐ Schedule 22 - Market Stabilisation Charge ☐ Schedule 23 - Registration Services ☐ Schedule 24 - Switching Data Management ☐ Schedule 25 - Central Switching Service ☐ Schedule 26 - Switching Service Management ☐ Schedule 27 - RMP Lifecycle Schedule ☐ Schedule 28 - Related Metering Points ☐ Schedule 29 - Address Management ☐ Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues ☐ Schedule 31 – Prepayment Method Levelisation Reconciliation
ADDITIONAL INFORMATION *(Optional)*	

OPERATIONAL DOCUMENTS *(Optional)*	☒ Consolidated Metering Code of Practice (CoMCoP) ☐ Cross Code Steering Group Terms of Reference ☐ Performance Assurance Board Terms of Reference ☐ Performance Assurance Report Catalogue

	☐ REC Change Panel Terms of Reference
ADDITIONAL INFORMATION *(Optional)*	CoMCoP Appendix 19 Paragraph 25 states that, "Dies shall not be transferred between CoMCoP parties".

SERVICE SPECIFICATION *(Optional)*	☐ Central Data Service Provider Further Services Service Definition ☐ Central Switching Service Definition ☐ CSS Certificate Authority Service Definition ☐ Electricity Enquiry Service - Service Definition ☐ Electricity Retail Data Service Definition ☐ Gas Enquiry Service Definition ☐ Gas Retail Data Service Definition ☐ Green Deal Database Service Definition ☐ Secure Data Exchange Service Definition ☐ Switching Operator Service Definition
ADDITIONAL INFORMATION *(Optional)*	

API TECHNICAL SPECIFICATION *(Optional)*	☐ EES API Technical Specification ☐ GES Meter Asset Enquiry API Technical Specification ☐ GES Supply Point Switching API Technical Specification ☐ GES Supply Point Enquiry API Technical Specification
ADDITIONAL INFORMATION *(Optional)*	

THE DATA SPECIFICATION *(Optional)*	☐ Data Access Matrix ☐ Data Item Catalogue ☐ Market Message Catalogue ☐ Standards Definition ☐ Supply Number Format
ADDITIONAL INFORMATION *(Optional)*	

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Central Data Service Provider Further Services ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Electricity Enquiry Service ☐ Electricity Retail Data Service ☐ Electricity Theft Tip Off Service ☐ Gas Enquiry Service ☐ Gas Retail Data Service ☐ Green Deal Central Charging Database ☐ Secure Data Exchange Service ☐ Switching Operator
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ AMR Service Providers ☐ Data Aggregators ☐ Data Collectors ☐ DCC ☒ Distribution Network Operators ☐ Energy Suppliers ☐ EES Users ☐ Gas Transporters ☐ GDCC Users ☐ GES Users ☐ Green Deal Finance Parties ☐ Green Deal Providers ☐ Meter Asset Providers ☒ Metering Equipment Managers ☐ Shippers ☐ Third Party Intermediaries ☐ Virtual Lead Party ☒ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	SIPs

OTHER INDUSTRY CODES? *(Optional)*	☐ Balancing & Settlement Code (BSC) ☐ Distribution Code Use of System Agreement (DCUSA) ☐ Smart Energy Code (SEC) ☐ Uniform Network Code (UNC) ☐ Independent Gas Transporter Uniform Network Code (IGT UNC)
ADDITIONAL INFORMATION *(Optional)*	

DOES THIS ISSUE IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	No
ADDITIONAL INFORMATION *(Optional)*	

5 ISSUE PROGRESSION

DO YOU BELIEVE THIS ISSUE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	No
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OF THIS ISSUE? *(Option)*	No
ARE THERE ANY REQUIRED TIMESCALES FOR THE IMPLEMENTATION OF THIS ISSUE? *(Option)*	No
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THIS ISSUE WHICH MAY	No

IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	See links to relevant derogations