Public	Information intended for unrestricted access, such as published news articles and press releases.

Reference	RECPAB_26_2909_02 - Addition of Metering Inventory Services to the Electricity Data Access Matrix
Status	For decision
Pages	4

Retail Energy Code Performance Assurance Board Paper

Addition of Metering Inventory Services to the Electricity Data Access Matrix

Created by: James Rees, Operational Account Manager, Code Manager

Reviewed by: Elise Handy, Service Delivery Manager, RECCo

Kat Higby, Assurance Integration Lead, RECCo

For decision	This paper covers a proposal to add Metering Inventory Services as a user category in the Electricity Data Access Matrix. The Code Manager recommends that the REC Performance Assurance Board (PAB): • **Approves** the Code Manager's proposed alterations to the Electricity Data Access Matrix; • **Approves** the Code Manager's proposed alterations to Appendix 1; • **Approves** the Code Manager's proposed alterations to the Service User Categorisation and Assessment Document; and • **Approves** the Code Manager's proposed implementation date for 23 October 2026.
Appendices	RECPAB_26_0929_XX - Electricity Data Access Matrix v5.9_Draft RECPAB_26_0929_XX - Data Access Matrix Appendix 1 v2.3_Draft RECPAB_26_0929_XX - Service User Categorisation and Assessment Document 6.3_DRAFT

1.1 Background and justification for use case

Organisations providing Metering Inventory Services support Meter Asset Providers (MAPs), Meter Equipment Managers (MEMs) and Suppliers in fulfilling their industry obligations relating to the management, tracking, recovery, storage and return of metering assets. Industry metering arrangements, including the Consolidated Metering Code of Practice (CoMCoP), require metering assets and associated records to be appropriately managed throughout their lifecycle, including when assets are exchanged, removed, recovered and returned to the asset owner.

Access to the Electricity Enquiry Service would enable these organisations to accurately identify and verify supply points and premises associated with metering assets, supporting the efficient deployment, recovery and return of

©2026 Retail Energy Code Company Ltd. Company No. 10989875

This email/document and its contents have been classified as 'Public' by RECCo. This data should be handled in line with RECCo data handling requirements. If you have received this data in error, please advise the sender or author and delete the data.

equipment. This helps market participants discharge their obligations to maintain accurate asset records, safeguard metering assets, and ensure removed equipment is returned to the appropriate asset owner in accordance with established industry processes and meter returns arrangements.

By supporting asset traceability and improving the accuracy of meter recovery activities, access can help reduce failed site visits, minimise lost or unaccounted-for assets, improve inventory management, and enable the refurbishment, recertification, reuse or appropriate disposal of metering equipment. This delivers efficiencies for Suppliers, MAPs and other market participants, reduces industry costs, improves data quality and contributes to the effective operation of the energy market.

1.2 Data items

Data item	Purpose
Address lines 1 – 9	To accurately identify the premises where metering assets are installed or have been removed, supporting asset recovery, return-to-owner processes, inventory reconciliation, and reducing failed site visits.
Installing Supplier	To identify the supplier responsible for arranging the installation of the asset, supporting investigation, reconciliation, and coordination activities where asset ownership or installation records require verification.
Installing Supplier Name	To provide a human-readable identifier for the installing supplier, assisting operational investigations and stakeholder engagement relating to metering asset management activities.
Meter Asset Provider	To identify the owner of the metering asset and support obligations relating to the recovery, management, return, and reconciliation of metering equipment throughout its lifecycle.
Meter Install Date	To help establish the asset history and status of metering equipment, supporting inventory planning, asset lifecycle management, and recovery activities.
Meter Removal Date	To identify assets that have been removed from service and may require recovery, return, refurbishment, reuse, or disposal, supporting MAP asset management obligations.
Meter Serial Number	To positively identify individual metering assets, support inventory management, verify asset ownership, facilitate recovery activities, and ensure removed assets are returned to the correct asset owner.

©2026 Retail Energy Code Company Ltd. Company No. 10989875

This email/document and its contents have been classified as 'Public' by RECCo. This data should be handled in line with RECCo data handling requirements. If you have received this data in error, please advise the sender or author and delete the data.

Meter Type	To determine the characteristics of the metering asset being managed, enabling appropriate storage, transportation, handling, recovery, and inventory planning processes.
MPAN Core	To uniquely identify the electricity supply point associated with a metering asset, enabling accurate tracking of installed, exchanged, or removed equipment and maintaining audit trails throughout the asset lifecycle.
Postcode	To accurately identify the premises where metering assets are installed or have been removed, supporting asset recovery, return-to-owner processes, inventory reconciliation, and reducing failed site visits.
Supplier is Current	To identify whether the supplier information remains current, enabling more efficient engagement with the appropriate market participant when coordinating asset recovery or investigating asset records.
Supplier MPID	To uniquely identify the current or relevant supplier and support operational processes requiring engagement with suppliers regarding metering assets and asset ownership records.
Supplier Name	To identify the supplier associated with the supply point and facilitate coordination of metering asset deployment, recovery, investigation, and return activities.
ESME ID	To uniquely identify smart metering equipment and support the accurate tracking, recovery, reconciliation, and management of smart meter assets throughout their operational lifecycle.
Manufacturers Make and Type	To support accurate identification of metering equipment, facilitate inventory categorisation, enable refurbishment or redeployment activities, and ensure the correct handling of specific meter variants.

1.3 Data protection, information security and any specific considerations

The Metering Inventory Services Category is likely to be accessed via both the online portal (GUI) and API therefore the Code Manager considers the following assurance approach.

	Method of Access	**ISDP Approach**	**Description**

©2026 Retail Energy Code Company Ltd. Company No. 10989875

This email/document and its contents have been classified as 'Public' by RECCo. This data should be handled in line with RECCo data handling requirements. If you have received this data in error, please advise the sender or author and delete the data.

ISDP Level	Bespoke Report	No External Assessment	Basic Information Only
	GUI	Verification External Assessment	Assessment relevant security information (cyber essentials +)
	API	Standard External Assessment	Assessment of information security risk management.

The applicant has forecast API usage of approximately 650 requests per hour, with peak operational activity expected between 07:00 and 15:00, whilst requiring access to the service on a 24-hour basis.

Having assessed the anticipated transaction volumes, RECCo does not consider this level of usage to present a capacity, resilience, or performance risk to the EES API. The forecast demand is well within expected operational parameters and is not anticipated to have any detrimental impact on service availability, response times, or the experience of other Service Users.

Furthermore, whilst access is required throughout the day, the applicant's expected usage profile is concentrated within standard business operating hours and does not indicate any unusual, excessive, or sustained consumption patterns that would warrant additional controls or mitigations at this stage. RECCo is therefore satisfied that the proposed API usage can be accommodated within the normal operation of the service. Usage levels can be monitored and reviewed over time, and further discussions can take place with the applicant if any future adjustments are required to ensure continued alignment with service capacity and performance expectations.

1.4 Next Steps

The Code Manager recommends that this Data Access Request proceeds to a 10 Working Day industry consultation from 2 October 2026 to 16 October 2026. Provided that no material issues are identified through consultation, the Code Manager further recommends that the request is approved for implementation on 23 October 2026.

REC PAB Decision
The Code Manager recommends that the REC PAB: • **Approves** the Code Manager's proposed alterations to the Electricity Data Access Matrix; • **Approves** the Code Manager's proposed alterations to Appendix 1; • **Approves** the Code Manager's proposed alterations to the Service User Categorisation and Assessment Document; and • **Approves** the Code Manager's proposed implementation date for 23 October 2026.

©2026 Retail Energy Code Company Ltd. Company No. 10989875

This email/document and its contents have been classified as 'Public' by RECCo. This data should be handled in line with RECCo data handling requirements. If you have received this data in error, please advise the sender or author and delete the data.