RETAIL ENERGY CODE

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REC TARIFF INTEROPERABILITY WORKING GROUP
MEETING MINUTES

MEETING	**RECTIWG_25_0624**
DATE	**24 June 2025, 15:00**
LOCATION	**By teleconference**

Attendee	Representing	Initials	Role
Kevin Redmond	Moorhouse Consulting	KR	Stand-In Chair
Theo Burnard	Code Manager	TB	Code Manager
Andrew Wallace	Retail Energy Code Company	AW	Committee Member
Rebecca Griffiths	Retail Energy Code Company	RG	Committee Member
Sarah Jones	Retail Energy Code Company	SJ	Committee Member
Pete Davies	Retail Energy Code Company	PD	Committee Member
Montana Aeberhardt	Ofgem	MA	Committee Member
Gillian Beattie	Ofgem	GB	Committee Member
Charles Clark	Ofgem	CC	Committee Member
Tamara Dimova	DESNZ	TD	Committee Member
Peter Morgan	DESNZ	PM	Committee Member
Daniel Leyfield	Levelise	DL	Committee Member
Richard Slack	Levelise	RS	Committee Member
Claire Louise Roberts	Scottish Power	CLR	Committee Member
Amrik Bal	Voltalis	AB	Committee Member
Daniel Hollingworth	Ohme	DH	Committee Member
Gareth Evans	Walter Wye	GE	Committee Member
Pete Noyce	Kraken	LW	Committee Member
June Mallett	Drax	JM	Committee Member
Bryan Crotaz	GivEnergy	BC	Committee Member

Attendee	Representing	Initials	Role
Mike Winter	SSE	MW	Committee Member
Sam Stanhope	ESG Global	SS	Committee Member
Matt Roderick	Flat Peak	MR	Committee Member

APOLOGIES

Attendee	Representing	Initials	Role
Chris Stock	Retail Energy Code Company	CS	Chair

1. INTRODUCTIONS

The Stand-in Chair welcomed attendees to the meeting of the REC Tariff Interoperability Working Group (TIWG).

The Stand-in Chair thanked all TIWG Members for providing feedback on the design assumptions and Proof of Concept (PoC), and via the Request for Information (RFI) on non-functional requirements, Key Performance Indicators (KPIs) and Service Level Agreements (SLAs) for Suppliers and Optimisers. Any further feedback will be greatly appreciated and will be feed into upcoming Tariff Interoperability Solution Working Group (TISWG) meetings.

2. CONFIRMATION OF AGENDA

The Stand-in Chair shared an overview of the agenda.

3. APPROVAL OF PREVIOUS MINUTES

The Code Manager noted that no comments were received on the minutes, and none were received during the meeting, therefore, the previous minutes for the TIWG on held 27 May were approved as final.

The Minutes will be published on the REC Portal on 24 June 2025.

4. REVIEW OF ACTIONS LOG

The Code Manager reviewed the actions log and Proposed to Close three actions related to the distribution list, invitation to REC members meeting, and creation of a fact sheet outlining scope and definitions of key terms. No objections were raised, and the TIWG agreed to close these actions.

The Actions Log will be published on the REC Portal on 24 June 2025.

TIWG Members noted the update.

5. SCOPE, TERMS AND DEFINITIONS

The Stand-in Chair presented an overview of the Phase One scope and terms, noting that the definition of a bespoke non-domestic contract had been established through discussions with Ofgem and Industry stakeholders. A bespoke non-domestic contract is tailored to the individual needs of the customer and is not widely available to the open market.

The Stand-in Chair noted that Suppliers are not obligated to provide tariff pricing data for bespoke contracts but can choose to make the data accessible. The full scope of the MVP and Phase Two is now available on the REC Portal.

RECTIWG Members noted the update.

6. UPDATES FROM TARIFF INTEROPERABILITY SOLUTION WORKING GROUP

The Stand-in Chair summarised the key assumptions from the Design Assumptions One meeting, held on 5 June 2025, noting:

- Interactions between Customers and Optimisers are outside the scope of the REC.
- Any User can access publicly available tariff pricing data via the RESTful API.
- RECCo will maintain and register Supplier endpoints.
- Suppliers can apply to Ofgem for derogation provide tariff pricing data.

The Stand-in Chair shared an overview of the Design Assumptions Two meeting, held on 12 June 2025, noting the benefits of a light touch registration model include:

- A single trust anchor.
- Elimination of one-off contracts, and
- Access to the required information from the User register.
- RECCo has central authority and oversight, and the ability to suspend API access if needed.

The Stand-in Chair provided an overview of the consent mechanism, outlining the obligations on Suppliers to maintain accurate records of the relationship between Customers and Users. This is necessary to support enduring consent arrangements, ensure compliance with defined consent periods, and meet overarching consent requirements

The Stand-in Chair noted that the enterprise architect, NG, provided an in-depth PoC at the TISWG meeting held on 19 June 2025, and noted that the RECCo team is available for bilateral PoC demonstrations.

RECCo were requested to consider the following:

- Enabling Consumers to provide their consent to Optimisers, who will collect their data.

- Utilise iFrames and make the authentication Ui available as a component that can drop into the Optimisers Ui.
- Scenarios where Customers do not know their Supplier, are renting from a private landlord or reside in social housing.

TIWG Members noted the update.

7. SOLUTION WORKING GROUP – UPDATED SCHEDULE

The Stand-in Chair noted that there have been several updates to the upcoming TISWG schedule, including discussions on the technical approach, public tariff pricing data standards, service monitoring tool, governance frameworks, and finalising the API spec draft.

The Stand-in Chair noted that the Code Manager will redistribute the TISWG Attendee Tracker to confirm Member's availability for these meetings.

RECTIWG Members noted the update.

8. AOB

No AOB was raised.

Next meeting date: 29 July 2025