RETAIL ENERGY CODE

TARIFF INTEROPERABILITY WORKING GROUP (TIWG)

26 AUGUST 2025

AGENDA

AGENDA ITEM	PRESENTER
Welcome and Introduction	Chair
Confirmation of Agenda	Chair
Approval of Previous Minutes	Secretary
Status Update	Chair
Deliverables Review	Kevin Redmond
Planning Update	Kevin Redmond
Risk Review	Kevin Redmond
AOB	Chair

APPROVAL OF PREVIOUS MINUTES

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STATUS UPDATE

Updates from August

API Technical Specification

- Final development of the draft API Technical Specification, agreed at TISWG on Thursday 21 August
- Following feedback throughout August and further discussion at two TISWGs
- API Technical Specification, as detailed on the RECCo Public Developer Portal and REC Portal now finalised and will form part of the consultation

User Agreement

- Continued drafting and legal review by RECCo and DESNZ

REC Changes

- Finalising the REC Changes and work with DESNZ colleagues to develop the consultation documentation
- Discussed at TISWG on Thursday 14 August, focusing on the high-level content of the REC Schedule and Tariff Interoperability Arrangements Service Definition

Consultation

- Ongoing development of the consultation document, including additional detail on implementation and testing

Planning

- Initial drafting of plans for the post-consultation period to deliver Operational Readiness activities for 31 March 2026, 1 January 2027, and what is required to be available on an enduring basis.

STATUS UPDATE

Planned for September

User Agreement

- Finalise the User Agreement following RECCo and DESNZ legal review and present key principles to TISWG on 4 September 2025
- Ensure alignment with REC Schedule drafting and prepare for inclusion within the consultation

REC Changes

- Finalise the REC Changes including REC Schedule, changes to the Energy Market Data Specification (EMDS), and Tariff Interoperability Service Definition document.

Consultation

- Finalise the consultation document and enter the review and clearance phase
- Webinar with DESNZ colleagues in mid-October for all REC Parties and other impacted stakeholders to discuss the upcoming consultation and drive engagement with the process

Planning

- Continued readiness planning for introduction of the changes into the REC, including processes to support the operation of the Supplier and User Registers and Monitoring Tool

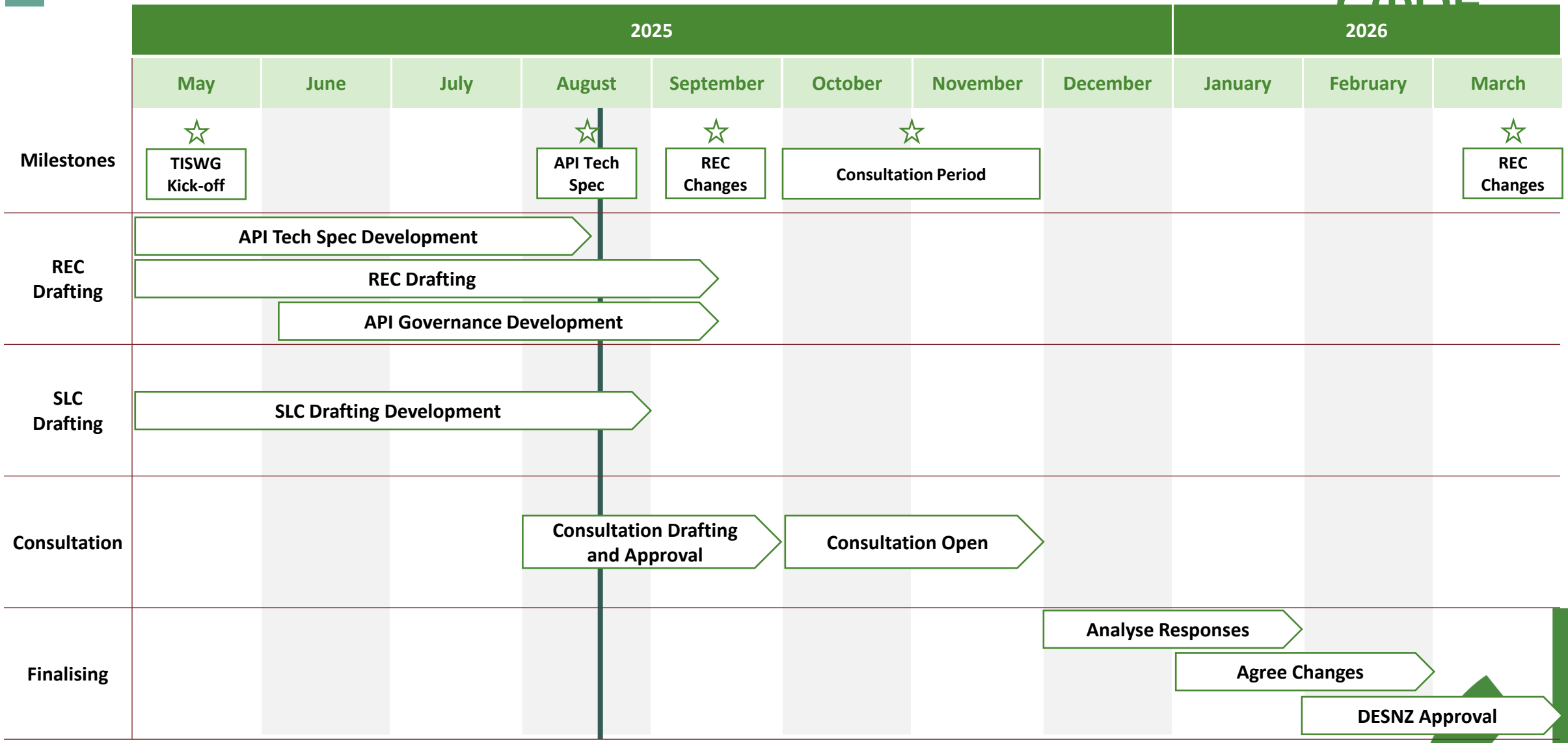
DELIVERABLES REVIEW

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No	Deliverable	Description	Next Steps
1	**Design Principles Agreed**	Set of principles developed and agreed at TISWG to drive the development of the TI solution and associated governance materials	Complete
2	**Tariff Interoperability Proof of Concept**	End-to-end technical demonstration of the viability of the TI solution to inform production of the API Technical Specification	Complete
3	**API Technical Specification**	Technical definition of Tariff Interoperability API to enable Suppliers and RTI Users to build their solution	Complete
4	**Tariff Interoperability Service Definition**	Defines the requirements that Service Providers shall deliver to support the Tariff Interoperability Arrangements for the User Register, Supplier Register, and Service Monitoring	Finalise between RECCo and DESNZ before discussion at TISWG 4 Sept
5	**User Agreement**	Outlines the stipulations which Users need to agree to successfully registered for the Tariff Interoperability Arrangements	Finalising internal legal review. Key principles to be discussed at TISWG 4 Sept
6	**Code Drafting**	Full set out governance documentation for inclusion within the REC including Schedule, Service Definition, etc.	Schedule currently under review by DESNZ and Ofgem
7	**Consultation document**	Complete consultation document, including wrapper materials, implementation and testing and policy context	RECCo and DESNZ currently drafting

PLANNING UPDATE

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RISKS

Risk Ref	Risk Description	Risk Impact	Category	Unmitigated			Current			Mitigation
				Likelihood	Impact	Value	Likelihood	Impact	Value	
R001	The API Schema does not reflect the needs of industry and Users	Suppliers are unable to provide the required information, or provide inaccurate information as the tariff is not compatible with the API.	Project	4	4	16	2	4	8	• Development through TISWG Technical representation at TISWG
R004	Resource and capacity constraints within Supplier organisations to develop and build API solutions	Suppliers in breach of REC obligations Significant pushback during delivery phase (Post March 26)	Suppliers	4	4	16	2	4	8	• Development of RECCo implementation and engagement plan Opportunity to respond via Consultation 9-month period beneficial and received well reflective of industry input Consider adding delivery requirements to the REC on the activities Supplier will need to undertake ahead of Go-Live Design Principle for the solution is to minimise development complexity
R005	Solution Design not agreed across all elements during the allocated time period	Knock on impacts on consultation timeline Significant revisions post-consultation delaying REC changes introduction	Project	3	4	12	2	3	6	• Continued development through TISWG Demonstration of the Proof of Concept

RISKS

Risk Ref	Risk Description	Risk Impact	Category	Unmitigated			Current			Mitigation
				Likelihood	Impact	Value	Likelihood	Impact	Value	
R006	Code and Licence drafting not agreed during allocated time period, including on the Access Agreement	Knock on impacts on consultation timeline Significant revisions post-consultation delaying REC changes introduction	Project	3	4	12	2	4	8	• Development of governance through TISWG Access Agreement principle on existing obligations By exception assurance design Take specific position for consultation and drive for fleshed-out alternative
R009	MVP solution design is not compatible with Phase Two solution design	Rework for Suppliers, Users, and RECCo Impact on timelines for Phase Two	Project	3	3	9	2	3	6	• Close engagement with Consumer Consent project to ensure solutions are compatible Clarification of scope areas for Phase Two in advance
R0011	Lack of clarity on exemption process for small non-domestic Suppliers	Late development of enduring assurance solution for exemptions	Scope	4	4	16	3	4	12	• Agreement with DESNZ and Ofgem that derogations, as part of the SLCs, will be administered by Ofgem including that any assurance will be by exception.
R0012	Benefits of optimisation not realised for consumers including the potential for consumers to suffer financial loss	Poor customer experience Reduced efficacy of the benefits Financial loss for consumers	Benefits	2	3	6	2	3	6	• Need to develop understanding of potential mitigations from TISWG membership

AOB

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