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REC TARIFF INTEROPERABILITY WORKING GROUP
MEETING MINUTES

MEETING	**RECTIWG_26_0224**
DATE	**24 February 2026, 15:00**
LOCATION	**By teleconference**

Attendee	Representing	Initials	Role
Chris Stock	Retail Energy Code Company	CS	Chair
Theo Burnard	Code Manager	TB	Code Manager
Edma Hyskaj	Code Manager	EH	Code Manager
Sarah Jones	Retail Energy Code Company	SJ	Committee Member
Andrew Wallace	Retail Energy Code Company	AW	Committee Member
Paul Crorken	Retail Energy Code Company	PC	Committee Member
Rebecca Griffiths	Retail Energy Code Company	RG	Committee Member
Nizar Hamood	Retail Energy Code Company	NH	Committee Member
Paul Crorken	Retail Energy Code Company	PR	Committee Member
Jemma Johnson	Retail Energy Code Company	JJ	Committee Member
Eva Von-Schaxmann	Retail Energy Code Company	EVS	Committee Member
Emily Davis	Ofgem	ED	Committee Member
Charles Clark	Ofgem	CC	Committee Member
Samuel Wroe	DESNZ	SW	Committee Member
Peter Morgan	DESNZ	PM	Committee Member
Daniel Leyfield	Levelise	DL	Committee Member
Richard Slack	Levelise	RS	Committee Member
Gareth Evans	Walter Wye	GE	Committee Member
Ben Middleton	EON	BM	Committee Member
Andrew Eisenberg	EON	AE	Committee Member
Pardeep Randhawa	npower	PR	Committee Member
Sam Stanhope	ESG Global	SS	Committee Member

Attendee	Representing	Initials	Role
Matthew Winstanley	ESG Global	MW	Committee Member
Komal Brown	Scottish Power	KB	Committee Member
June Mallett	Drax	JM	Committee Member
Matt Roderick	SMS Energy	MR	Committee Member
Emma Johnson	Centrica	EJ	Committee Member
Daniel Hollingworth	Ohme	DH	Committee Member
Pete Noyce	Krakenflex	PN	Committee Member
Montisha Ransome	Octopus	MRa	Committee Member
Abdul Choudhury	Energy Security	AC	Committee Member
Dinyar Baria	Neso Energy	DB	Committee Member
David Green	EDF Energy	DG	Committee Member
Chris Howe	Mixergy	CH	Committee Member
Christine Harris	Mixergy	CHa	Committee Member
Robert Read	British Gas	RR	Committee Member
John Hinsley	Glen Dimplex	JH	Committee Member

1. INTRODUCTIONS

The Chair welcomed attendees to the REC Tariff Interoperability Working Group (TIWG) meeting held on 24 February 2026.

2. CONFIRMATION OF AGENDA

The Chair shared an overview of the agenda, including confirming the previous minutes, reviewing the consultation feedback, revising the implementation timeline, reviewing the consent mechanism proposals, providing updates and feedback on the Implementation Working Group (IWG) and Electricity Supply Licence Condition (SLC), REC Schedule and any API technical changes.

3. APPROVAL OF PREVIOUS MINUTES

The Code Manager presented an overview of the previous minutes and noted that no comments or questions had been received. No comments were received during the meeting, and the previous minutes for the TIWG meeting held on 09 December 2025 were approved as final.

RECTIWG Members noted the update.

4. REVIEW OF ACTION LOG

No actions were open ahead of the meeting.

5. CONSULTATION SUMMARY

The Chair shared an overview to the Tariff Interoperability Arrangements Consultation, which was launched on 25 November 2025 and remained open until 24 January 2026.

The consultation received 26 total responses with the general feedback being largely supportive of the changes being introduced regarding policy intent via Tariff Interoperability (TI). Parties also acknowledged the consumer-led flexibility benefits that will be realised.

Concerns were raised around the scope clarity and definitions, the compressed implementation timelines, duplication between TI consent and the Consumer Consent Solution (CCS) and API specification detail and usability.

There were discussions between various members, and it was agreed that the feedback justified changes to timeline, consent approach and the scope clarity. The Chair confirmed that many of the respondent's proposed amendments had been reviewed in full by the team.

The outlined actions were for the REC to incorporate the consultation feedback into the revised implementation timeline, consent mechanism proposals and SLC and REC drafting updates,

RECTIWG Members noted the update.

6. PROJECT TIMELINE

PC informed members of the updated project timeline following a discussion with DESNZ. To support a resourcing issue the project was given a six-week extension that will impact all other proposed dates in the nine-month cycle. The REC and SLC proposed date have been moved from 30 March 2026 to 11 May 2026. As a result, the go-live date has been moved from 01 January 2027 to 11 February 2027.

The updated timeline will be formally shared with TIWG members.

RECTIWG Members noted the update.

7. CONSUMER CONSENT INTERGRATION

SJ provided an update on the industry feedback received highlighting the main complications of integration. A revised approach was presented to reduce duplication with CCS. Phase 1A suggested using public tariff pricing data through Tariff Interoperability API with no consumer consent. Whereas Phase 1B would use consumer-specific tariff data delivered through CCS.

Members were informed about the features, costs, benefits, risks and timeframes of the two options that could be used as the potential response to the issues.

- Option 1 (Consultation Proposal) Tariff Interoperability (TI) builds its own separate consent mechanism (OAuth2, user register, etc.) in Phase 1.
- Option 2 (CCS Integration) TI introduces Public Tariff Pricing Data Application Programme Interface (API) in TI Phase 1a.

It was agreed that Option 2 was preferred by more members as it provides a greater delivery time assigned to introduce new processes in comparison to Option 1.

Members were asked their views on whether alignment with CCS will alleviate supplier concerns around delivery timeframes. Members were also asked to provide their views on feasibility, cost and timing of Phase 1B.

RECTIWG Members noted the update.

8. IMPLEMENTATION WORKING GROUP – TERMS OF REFERENCE REVIEW

The Chair informed members about the proposed enhancements to the IWG Terms of Reference (ToR). This included an expanded scope with end-to-end processes, readiness planning and error handling. As well as a broader representation of OEMs, cyber security, non-domestic consumers and EV ecosystems. There will also be an earlier start for IWG with monthly meetings following March 2026.

Members were informed that testing participants will automatically be members of the IWG. The Chair requested members to submit any IWG and testing nominations via the Tariff Interoperability mailbox.

The Code Manager was asked to circulate the updated IWG Terms of Reference.

RECTIWG Members noted the update.

9. ELECTRICITY SUPPLY LICENCE CONDITION (SLC) FEEDBACK

SW announced the proposed amendments of the SLC in response to the feedback received from members. These amendments included an expanded exemption criteria for default and out-of-contract tariffs. Also, a clarification that third-party commissions do not make tariffs bespoke. And an inclusion of export tariffs with a location of obligation to be confirmed. As well as clearer definition of tariffs mandated in Phase 1 vs Phase 2.

Members were requested to submit their views on export tariff treatment and SLC drafting to the TI Mailbox.

RECTIWG Members noted the update.

10. REC DRAFTING FEEDBACK

AW and NH presented the feedback received and discussed key technical proposals with members. This included tariff identification which would require additional attributes to support identification. They also clarified the proposal for API Payload Enhancements

including the support provided for electric vehicles/type-of-use tariffs, the days-of-week pricing and consumption bands (non-mandatory at Phase 1).

NH explained that to establish a more precise Unit Price they would move to the millipence (5 decimal places). This would support dynamic and type-of-use tariffs, members agreed that this change would reflect the industry standard unit price structure and clarify quote details for tariffs.

The date and time format was also discussed, the options that were presented were UTC, local time and hybrid timing. Some members advocated for UTC as it would be more convenient for international suppliers, however, greater insight on Supplier's views was requested.

Also discussed were the operational changes, with the event notification timing being aligned to 60 minutes prior, the data retention increased to 15 months and the retry logic and monitoring requirements also being revised.

Members were asked to provide feedback on the date/time standard preference, type-of-use enumerations and API filtering versus the full payload approach. REC has been requested to return with refined proposals at the next TIWG meeting.

RECTIWG Members noted the update.

11. AOB

Due to time constraints, the Chair decided AOB would be discussed in the next TIWG meeting on 24 March 2026.

Next meeting date: 24 March 2026